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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-155

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name: -

2. Name of Operator: TEXACO Inc.

8. Farm or Lease Name: New Mexico "O" St. NCT-1

3. Address of Operator: P. O. Box 728, Hobbs, New Mexico 88240

9. Well No.: 19

4. Location of Well: UNIT LETTER F, 1980 FEET FROM THE North LINE AND 2179 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.

10. Field and Pool, or Wildcat: Vacuum Glorieta

15. Elevation (*Show whether DF, RT, GR, etc.*): 4002' (GL)

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER Open addl pay in Glorieta & return to production [X]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [ ]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]
- OTHER [ ]

17. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

1. Rig up. Install BOP.
2. Mill over and pull pump seat stuck in Glorieta string @ 5850'.
3. Clean out to 6200'.
4. Perforate 2-7/8" OD Glorieta casing w/1 JSPF @ 6008', 6011', 6013', 6016', 6018', from 6130'-6135', and 6142'-6146'.
5. Set RBP @ 6175' and spot acid on perforations 6130'-6146'. Set packer @ 6100'.
6. Acidize perforations 6130'-6146' w/2000 gal. 15% LSTNE Acid in 2 equal stages using 15 ball sealers between stages. Flush w/treated fresh water.
7. Reset RBP @ 6050'. Spot acid over old and new perforations 5980'-6018'. Set packer @ 5950'.
8. Acidize perforations 5980'-6018' w/2000 gal. 15% LSTNE Acid in 2 equal stages, mixing 165 gal. SP-181, scale inhibitor in 1st stage and using 10 ball sealers between stages.
9. Run 2-1/16" tubing, rods & pump. Test and return Glorieta zone to production.

Expires 1/15/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Asst. Dist. Supt. DATE 5-26-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: