

0.	COPIES RECEIVED		
1.	CONTRIBUTION		
2.	FE		
3.			
4.			
5.	LAND OFFICE		
6.	OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-155-1</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator <b>TEXACO Inc.</b>		8. Farm or Lease Name <b>New Mexico '0' St. NCT-1</b>
3. Address of Operator <b>P.O. Box 728 - Hobbs, New Mexico 88240</b>		9. Well No. <b>19</b>
4. Location of Well UNIT LETTER <b>F</b> <b>2179</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>North</b> LINE, SECTION <b>36</b> TOWNSHIP <b>17S</b> RANGE <b>34E</b> NMPM.		10. Field and Pool, or Wildcat <b>Vacuum Glorieta</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4011' DF</b>		12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods & pmp from Glorieta csg.
2. Ran CIBP in Blinebry csg. set @6446'.
3. Perforated from Blinebry csg. to Glorieta csg. @6020-25'. No communication. Perforated from Glorieta to Blinebry csg. @6020-25'. Communication OK.
4. Ran rods & pmp in Blinebry string. Returned to production using Glorieta string as vent string.
5. On 24 hr test dated 7-8-74, pumped 46 BNO & 37 BSW. Gravity 38.5°. GOR 1320.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**Assistant District  
Superintendent**

**July 9, 1974**

SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: