This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Leas	_ /r	·	1	ell
Location Unit Sec	Twp	Mexico O Sinic (ret-1	County	o. 19
of Well F 36	Type of Prod	34 Method of Prod	Prod		ca Choke Size
Name of Reservoir or Pool	(Oil or Gas)	Flow, Art Lift		r Csg)	Officke Size
Compl Vacour Character	0:4	rod pons	(59		
Compl Vaccom Blanch	ASD	Held Sorspare a	15/NG ST	11.9	
	FLOW TEST	NO. 1			
Both zones shut-in at (hour, date):	9:30 AM 8-1	4-72		···	
Well opened at (hour, date): 930 /	M 8-15-72			Upper mpletion	Lowe r Completion
Indicate by (X) the zone producing.	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	· · · · · ·	X	
Pressure at beginning of test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •		285	
Stabilized? (Yes or No)	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	· · · · · · <u> </u>	yes	<u> </u>
Maximum pressure during test	•••••	• • • • • • • • • • • • • • • • • • • •	· · · · · · <u> </u>	285	
Minimum pressure during test	• • • • • • • • • • • • •	•	· · · · · ·	45	
Pressure at conclusion of test	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	•••••	55	_/0
Pressure change during test (Maximum n	minus Minimum)	• • • • • • • • • • • • • • • • • • • •		140	_ 0
Was pressure change an increase or a	de cr ease?	Total Tin		CYLASK	Norhange
Well closed at (hour, date): 3:00 PM Oil Production During Test: // bbls; Grav. 37.2	Gas Prod	Productio	on <u>5 h</u>		
Remarks	,		,		
Well opened at (hour, date):	FLOW TEST 1		Į	Jpper	
				mpletion	•
Indicate by (X) the zone producing					
Pressure at beginning of test					
Maximum pressure during test					
Minimum pressure during test					-
Pressure at conclusion of test					
Pressure change during test (Maximum m					
Was pressure change an increase or a d					
Well closed at (hour, date) Oil Production	G a s Produ	Total time Production	on		· · · · · · · · · · · · · · · · · · ·
During Test:bbls; Grav					
Remarks Annual zeur Segregalit	7/12/			 	
I hereby certify that the information	herein contain	ed is true and co	mplete t	o t he be	st of my
knowledge.	.18	Operator TEXAC	O Inc.		
Approved SEP 11 1972 1 New Mexico Oil Conservation Commission	.9	By W	11		
ByOrig. Signed by					
Title Jist I, Supp.		Title Asst.Dis		eer	
, , , , , , , , , , , , , , , , , , ,		Date9-6	- 72		

SOUTHEAST WER MENTON PACKER LEAKAGE TO DESCRICTIONS

- 1. A packer leakage test shall be commenced on e. , multiply completed well within seven days after actual completion or the hell, and annually there as steed the day the order authorizing the multiple completion. Such rests shall also be commenced on all multiple completions within the days fortowing recompletion and/or chemical or fruiture treatment, and a eleven remedial work has been done on a well during which the packer or disturbed. Tests shall also be taken at any time the manually calculation is supported or when requested by the scampission.
- 2. At least 72 hours prior to the commencement of any packer leakage test the operator shall notity the Commission in withing of the exact classitest is no be commenced. Offset operators shall also be so notified.
- 3. The packer leaking test shall commence when both zones of the dual completion are shuttin for pressure stabilization. Both zones shall the shall contain the will bead pressure in each has shabilized and for a distance the only the norm threshold however that they need not remain shuttin more than 25 hours.
- 4. For Flow Test N. 1. one cone of the dual completion whal be shorted at the normal case of production while the other mode remains shot in the test shall be continued until the flowing walthead pre-sure has become stabilized and for a almanm of two hours therealler grows become that the flow test shed not now indeed for more than 23 yours.

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