

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-90, and C-103
Effective 1-1-65

JAN 31 3 11 PM '67

5. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.	State - B-155-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NONE
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name N. M. "O" State NCT-1
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 19
4. Location of Well UNIT LETTER F 2179 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Blinebry
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Unseat the pump equipment, spearhead with 9 gallons surfactant, 21 gallons S-71 block-buster, 55 gallons lease crude, followed with 55 gallons champion FSD, and 750 gallons 5% hydrochloric acid.
2. Seat the pump equipment and shut well in for 48 hours.
3. Un-seat the pump equipment and squeeze perforations with 30 gallons baroid H-35 in 30 BBLS water followed with 58 BBLS water with two gallons S-32 surfactant. Shut well in 24 Hours, recover load, and test.
4. On 24 Hour Test ending 1:00 P. M. January 30, 1967, well pumped 10 BBL Oil & 5 BW, GOR - 430, GRAVITY - 39.2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Superintendent DATE January 31, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: