

L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Big "6" Drilling Company

Address of Operator
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88241

Location of Well
UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 19S RANGE 35E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Ora Jackson

9. Well No.
1

10. Field and Pool, or Wildcat
Scharb Bone Springs

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3920 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Work began 10/26/84. Set retainer at 9656, squeezed perms 9662 to 9720 with 300 sacks in 2 stages. Perforated 1' at 9470, set retainer at 9454 & squeezed with 150 sacks class H, 3/10% Halad 9. Drilled & washed to 9596. Perforated 9554-9564 with 2 holes per foot. Spotted acid on bottom to treat. Had communication between perms 9554-64 & previously squeezed perms @ 9470. Reversed acid. Set retainer at 9440 & squeezed perms 9470 & 9554-64 with 200 sacks class H, 3/10% Halad 9. Drilled & washed to 9585. Perforated 9554-64 & treated with 3,000 gallons 15% acid. Swab 100% water. Squeezed perms 9554-64 with 150 sacks class H, 3/10% Halad 9. Pull out of hole, RTTS hung up. Tubing parted at 6622. Unable to screw into tubing. Top of fish at 3270 with collar looking up. Shut down for evaluation.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Walker TITLE Agent DATE 11/26/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 27 1984

CONDITIONS OF APPROVAL, IF ANY: