Submit 5 Copies 1 o Appropriate District Office <u>District I</u> 1625 N French Dev H. H. S. B. (1975) (1975)	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II			WELL API NO.	
811 South First, Artesia, NM 87210 District III			<u>30-025-20207</u>	-61
1000 Rio Brazos Rd., Aztec, NM 87410	Rio Brazos Rd., Aztec, NM 87410 1220 S. Saint Francis Drive		5. Indicate Type of Lease	
District IV 2040 South Pacheco, Santa Fe, NM 87505 Santa Fe, NM 87504		STATE FEE 6. State Oil & Gas Lease No.		
			o. State Off & C	Jas Lease NO.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			 Lease Name or Unit Agreement Name: 	
1. Type of Well: Oil Well Other SWD Well			VACUUM SWD	
2. Name of Operator			8. Well No	
RICE OPERATING COMPANY 3. Address of Operator			8. Well No.	H-35
			9. Pool name or	
4. Well Location 122 W. TAYLOR, HOBBS, NM 88240			SAN ANDRES	
Unit Letter <u>H</u> : 2310 feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>EAST</u> line				
Section 35	Township 17S	Range 35E	NMPM	LEA County
	10. Elevation (Show whether L 3899' GL	DR, RKB, RT, GR, etc.,)	LEA County
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
OTHER:				
12. Describe proposed or completed	Operations (Classification 11	OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
On February 12, 2002, Vacuum SWD Well H-35 failed the NMOCD-witnessed MIT. Vacuum SWD Well H-35 had a tubing leak. This was the procedure used to repair and return to service.				
February 13: MIRU on well. Try to unseat PKR. Tbg parted. POOH w/ 17 jts 3 1/2" Duoline TBG. Collar split 1990 of GIH w/fishing equipment for three days until finally unseating packer and POOH. Run casing scraper then GIA and test casing OK. GIH w/ Big-Bore Loc Set Packer, 3 1/2" Duoline tbg. Set packer @ 5114' (top of open hole injection interval @ 5224'.) Rig up pump truck. Load and circulate annulus with Champion R-2264 Packer Fluid mixture. NUWH/ Second Pressure to 500#. Rig up Recorder. Chart for 30 min. Successful MIT (gave NMOCD at least 24 hours notice of MIT, no representative on site.) Chart attacted.				
Return to injection on February 25, 20	002.	() () () () () () () () () () () () () (
I hereby certify that the information al	hove is true and complete to the l			
SIGNATURE Currey Long		Dest of my knowledge a		450567861291
Type or print name CAROLYN DORAN HAYNES				
(This space for State use)	~		Telephone I	No. 505-393-9174
APPPROVED BY				
Conditions of approval, if any:	CRICINFILLESNE	······································	I	ATE
GARY W. WINK GC FIELD REPRESENTATIVE II/STAFF MANAGER APR 0 2 2002				

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512 pickle Plated LOKSet Packer X 27/8" 512 pickle Plated LOKSet Packer Jun Dusline + bg. (165 JTS. 31/2" Dusline + bg. (165 JTS. 31/2" Dusline + bg. (165 JTS. 300-1560 Wald Hundrim (505) 390-1560 Pour Bose (f. ett mailestary diff. ett

