EW MEXICO OIL CONSERVATION L MISSION		
	FORM C-103	
AND OFFICE OIL OIL OIL ON WELLS	HUBBS OFFICE 5. C. C.	
PROBATION OFFICE (Submit to appropriate) Afrile difile asher formmission Rule	REROLU 12 41 PM '66	
Name of Company Jones Exploration Co. P. O. Box 1516, 1		
	Range	
<u>State (E-7651)</u> 1 H 35 17S	35 E	
Date Work PerformedPoolCounty3-12, 3-13-66Vacum Abo (Reef)Lea		
THIS IS A REPORT OF: (Check appropriate block)		
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):		
Plugging X Remedial Work		
Detailed account of work done, nature and quantity of materials used, and results obtained.		
Rods parted 3-9-66, rigged up unit 3-11-66		
3-12-66 - Pulled rods and pump, pulled tubing, ran tubing with fishing	tool on bottom	
3-13-66 - Pulled Halliburton rotrioughle building 1 (
3-13-66 - Pulled Halliburton retrievable bridge plug from 8874; ran tu set anchor @ 8666, seating nipple @ 8665. Re-ran rods and	bing,	
put on pump. Well now producing from original perfs. 8780	pump. - 8825	
Made 173 bbls. oil, 10 bbls. wtr. 1st 24 hrs.	-0029,	
Took potential 7:00 A. M. 3-28 to 7:00 A. M. 3-29 - 150. 88 BPD; 15 BV	N; 171. 3 MCF	
Witnessed by Position Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA	Completion Date	
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Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. T D Producing Interval Tubing Diameter OII String Diameter OII String Diameter OII String Diameter OII String Diameter OII String Diameter OII String Diameter OII String Diameter OII String Diameter OII String Diameter OII String Diameter OII String Diameter OII String Diameter OII String Diameter OII String Producing Formation(s) RESULTS OF WORKOVER Test Date of Test OII Production BPD Workover G 3-7-66 13.77 nil nil Mate of Test OII String BPD Cubic feet/Bb Before OII String Diameter GOR OUL CONSERVATION COMMISSION I hereby certify that the information given a to the best of my knowledge:	Completion Date Depth Gas Well Potential MCFPD -	