DISTRIBUTION		1							
SANTA FE		 	IEW MEXIC	no oil c	ONSER	HOITAV	COMMISS	NOI	FORM C-103
U.S.G.S.  LAND OFFICE		1							(Rev 3-55)
TRANSPORTER GAS			WIZCFF	LANEOU	IS REP	ORTS U	N WELL	-S	
PRORATION OFFICE	<u> </u>	(Subm	it to appropr	riate Distri	ct Office	as per Co	amission l	Rule 1106	5)
Name of Company	Jones			Addré	ŘO	e <sup>6</sup> 1516G	Hidland	, Texas	1
Lease			Well No.	Unit Letter	Section	Township	•		<sup>ge</sup> 358
Date Work Performed	ete Poo		1	l li		County			336
March 30-31, 1953		Vacuum .					Lea	· <del></del>	an and the same of the same
Decision Deilling On	!		A REPORT			<del></del>	* * *		
Beginning Drilling Op	erations		asing Test and	d Cement Jos	b [	Other (	Explain):		
Plugging			emedial Work						
Detailed account of work do				· ·			** **		- <b></b>
BV tool @ 6 - 1st Stage: -150 s 2% gal. (C 2nd Stage: 350 s	ax reg. irc. 10	bbls. ex	Bess Carre	mt while	pumpi	ng 2nd e	itage.)		
2% gel. (C. v/10% exces Will drill out DV	alculat s volum tool b	ed volume e.) efore pre	from cal	liper log	for i	nterval			
2% gel. (C. w/10% exces Will drill out DV	alculates volume	ed volume e.) efore pre	from cal	ting cas	for L		3502-93	67, ce	
2% gel. (C. w/10% exces Will drill out DV	siculates volume tool b	ed volume e.) efera pre	position Drill	ting cas	for L	So Me (ic.	3502- <b>31</b>	67, ce	
2% gel. (C. w/10% exces Will drill out DV	siculates volume tool b	ed volume e.) efera pre	Position Drill LOW FOR RE	ting cas Ling Supt	for i	So Me (ic.	3502- <b>31</b>	67, ce	
2% gel. (C. w/10% exces Will drill out DV	siculates volume tool b	ed volume e.) efera pre	Position Drill LOW FOR RE	ting casting casting Supt EMEDIAL V	for i	So Me (ic.	Mac Jon	67, ces	
Witnessed by	s volume tool be provided to the provided to t	ed volume e.) efera pre	Position Drill LOW FOR RE	ting cas Ling Supt EMEDIAL V	for i	Company Producing	Mac Jon	67, ces	ompletion Date
23 gel. (G. w/10% exces Will drill out BV  Gressured a Witnessed by  DF Elev.	s volume tool be provided to the provided to t	ed volume e.) efore pre	Position Drill LOW FOR RE	ting cas Ling Supt EMEDIAL V	ing.	Company Producing	Mac Jon	67, cec	ompletion Date
Will drill out BV  Witnessed by  DF Elev.  Tubing Diameter	s volume tool be provided to the provided to t	ed volume e.) efore pre	Position Drill LOW FOR RE	ting Cas Ling Supt EMEDIAL V NAL WELL I	ing.	Producing	Mac Jon	67, cec	ompletion Date
Witnessed by  D F Elev.  Tubing Diameter  Perforated Interval(s)	s volume tool be provided to the provided to t	ed volume e.) efore pre	Position Drill LOW FOR RE ORIGIN PBTD	ting Cas Ling Supt EMEDIAL V NAL WELL I	MORK REDATA	Producing	Mac Jon	67, cec	ompletion Date
Witnessed by  D F Elev.  Tubing Diameter  Perforated Interval(s)	TD	ed volume e.) efore pre	Position Drill LOW FOR RE ORIGIN PBTD  RESULT Gas Pr	ting costing costing Suptime S	WORK REDATA  Ing Diamet  KOVER  Water P	Producing	Mac Jon NLY Interval Oil S	Co String Dept	ompletion Date th  Gas Well Potential
Witnessed by  DF Elev.  Tubing Diameter  Perforated Interval  Date of	TD	ed volume  e.)  efore pre  estate pre  est	Position Drill LOW FOR RE ORIGIN PBTD  RESULT Gas Pr	Ling Supt Ling Supt EMEDIAL V NAL WELL I Product S OF WORL	WORK REDATA  Ing Diamet  KOVER  Water P	Producing tion(s)	Mac Jon NLY Interval	Co String Dept	ompletion Date
Witnessed by  DF Elev.  Tubing Diameter  Perforated Interval  Test  Date of Test  Before	TD	ed volume  e.)  efore pre  else pre	Position Drill LOW FOR RE ORIGIN PBTD  RESULT Gas Pr	Ling Supt Ling Supt EMEDIAL V NAL WELL I Product S OF WORL	WORK REDATA  Ing Diamet  KOVER  Water P	Producing tion(s)	Mac Jon NLY Interval Oil S	Co String Dept	ompletion Date th  Gas Well Potential
Will drill out by  Witnessed by  DF Elev.  Tubing Diameter  Perforated Interval  Test Date of Test  Before Workover  After Workover	TD Tub	ed volume  e.)  efore pre  EILL IN BEI  ing Depth  Dil Production BPD	Position Drill LOW FOR RI ORIGIN PBTD  RESULT Gas Pr	ing Supt EMEDIAL V NAL WELL I  Oil Stri  Produci S OF WORI	WORK REDATA  Ing Diamet  KOVER  Water P B	Producing  Producing  tion(s)	Mac Jon NLY Interval Oil S Cubic fe	Co String Dept	ompletion Date th  Gas Well Potential
With excess will drill out by  Witnessed by  D F Elev.  Tubing Diameter  Perforated Interval  Test Date of Test  Before Workover  After Workover	TD Tub	ed volume  e.)  efore pre  else pre	Position Drill LOW FOR RI ORIGIN PBTD  RESULT Gas Pr	ing Supt  EMEDIAL V  NAL WELL I  Oil Stri  Production FPD	WORK REDATA  Ing Diamet  KOVER  Water P B	Producing tion(s)  roduction	Mac Jon NLY Interval Oil S Cubic fe	Co String Dept	ompletion Date th  Gas Well Potential MCFPD
Will drill out by  Witnessed by  D F Elev.  Tubing Diameter  Perforated Interval  Test Date of Test  Before Workover  After Workover	TD Tub	ed volume  e.)  efore pre  EILL IN BEI  ing Depth  Dil Production BPD	Position Drill LOW FOR RI ORIGIN PBTD  RESULT Gas Pr	ing Supt EMEDIAL V NAL WELL I  Oil Stri  Produci S OF WORI	WORK REDATA  Ing Diamet  KOVER  Water P B	Producing  Producing  tion(s)  that the inny knowledge	Mac Jon NLY Interval Oil S Cubic fe	Co String Dept	Gas Well Potential MCFPD
Witnessed by  D F Elev.  Tubing Diameter  Perforated Interval  Test  Before Workover  After Workover  OIL CONSI	TD Tub	ed volume  e.)  efore pre  EILL IN BEI  ing Depth  Dil Production BPD	Position Drill LOW FOR RI ORIGIN PBTD  RESULT Gas Pr	ing Supt  EMEDIAL V  NAL WELL I  Oil Stri  Production FPD	WORK REDATA  Ing Diamet  Ing Forma  KOVER  Water P  B  Beby certify be best of n	Producing  Producing  tion(s)  that the inny knowledge	Mac Jon NLY Interval Oil S Cubic fe	Co String Dept	ompletion Date th  Gas Well Potential MCFPD

Mac Jones

	: .							
		SPEF	RY-SUN	WELL SURV	EYING CO	DMPANY		
Annotation control con			HORIZO	ONTAL PRO	PECTION			
	MS-35 T.V.D.= 9192'	78 9188.70				:	Harris de l'agrecia de la companya del companya de la companya de la companya del companya de la companya del companya de la companya de la companya de la companya de la companya del companya de la companya del la companya d	
80	<b>©</b>		control distriction hadron that control states cont	MAC JONE JONES ST		Ne		
				BUCKEYE LEA COUN	FIELD TY, NEW	MEXICO		The second section of the sect
70	The second secon	201	in the contraction of the contra	MAGNETIC MARCH 29	MULTISHO	T SURVEY	MS-357	<b>8</b>
		ALTOMIAL OSPIA						
60		OSP		maranga - nga tanga anka pipin anga anga anga anga anga anga anga an	and the state of t	and the state of t		and the same of th
		The state of the s		,				
50				O'Man de Grane (Mariendare Mariendare) de de case y centre anteres en composito de de case y centre anteres en case y case y centre anteres en case y ca	TORS CHIEF AND CHIEF CHI	Control Control Marie Marie Control Co	The state of the s	and the second s
40	ONLY STATES TO THE STATES OF T	t till de skillede er men er gegen er ende er ende er geden er dette er ende er eller er ende er eller er elle	none setamban mada mana mananan	60	an constant control behavior and control contr		and the same and t	
30				8 EE				
		- vanga arabah- andah anga arabah- anga arabah- anga arabah- anga arabah-		65' P.	ORTH JAOPT WES		and the second s	Andrea Maria Company and Andrea Maria Company
20	- 1988 (1981 - 1982 - 1988 - 1988 - 1988 - 1988 - 1988 - 1988 - 1988 - 1988 - 1988 - 1988 - 1988 - 1988 - 1988			3	ATT			
			and the second s	and the second s	60/		and the same of th	
		mporture summer summer times are summer		THE STREET PRINCE CONTROL CONT		TRUE N	ORTH	
							Maria da caractería de car	en i <mark>nike andro Amerikan</mark> pandin dani i ilay
0		and the state of t	the control of the co	7040	- t - W-			
						ORIGIN	3502'	
10			THE COURT I NOT THE TOTAL COURT OF THE COURT	Transference and a constitution of the second co		<b>S</b>		
					6017'			
20	mananana andra anti-anti-anti-anti-anti-anti-anti-anti-		collect algority in the collection of the collec	er Hans entremen entremen et entremen entremen entremen entremen en		rand danker may comprome description of the control	The same of the control of the contr	The state of the s
30								
	ORI	GIN TAKE	N FROM M	1 (			Berrinder (1986) andre Added America (1886) adjust a spirit and a spir	o enemerativa (de la company de description de
	50	40	30	5 <b>3</b> 69 <b>®</b>		in the second se		
	1900			20	10			enagerica spiritalini enacerimini
The second secon								