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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Mac Jones</b>		Address <b>Box 1516, Midland, Texas</b>	
Lease <b>State</b>	Well No. <b>1</b>	Unit Letter <b>H</b>	Section <b>35</b>
		Township <b>17S</b>	Range <b>35E</b>
Date Work Performed <b>March 30-31, 1963</b>	Pool <b>Vacuum Abo</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran Sperry-Sun multi-shot survey to T.D. (copy attached). at 3102 found horizontal displacement 100.11' N 34 deg. 27' W from base of 8 5/8" csg. at 3502. True vertical depth 9188.70'. Bottom reading 3 1/4 deg. N 44 deg. W.

Ran Schlumberger I-ES, CR-Sonic-Caliper, Microlog to T.D. 9198.

Ran 9178.15' 5 1/2" casing, set at 9189.18'. Centralizers @ 9152, 9072, 8988, 8904, 8820, 8737, 8654, 8569, 8484, 8400, 8373, 8307. Larkin float collar at 9152.88, DV tool @ 9367.

1st Stage: -150 sax reg. pomix 18% gel w/3 lbs. salt per sack plus 175 sax reg. pomix 2% gel. (Circ. 10 bbls. excess cement while pumping 2nd stage.)

2nd Stage: 350 sax reg. pomix 18% gel w/3 lbs. salt per sack plus 100 sax reg. pomix 2% gel. (Calculated volume from caliper log for interval 3502-9367, cemented w/10% excess volume.)

Will drill out DV tool before pressure testing casing.

4" Pressured up on csg to 1000 psi & no loss in 30 min.

Witnessed by <i>[Signature]</i>	Position <b>Drilling Supt.</b>	Company <b>Mac Jones</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>[Signature]</i>	Name <b>Mac Jones</b>	(Mac Jones)	
Title	Position <b>Owner</b>		
Date	Company <b>Mac Jones</b>		

SPERRY-SUN WELL SURVEYING COMPANY  
HORIZONTAL PROJECTION

SCALE 1" = 10'

MS-3578  
T.V.D. = 9188.70  
9192'

MAC JONES  
JONES STATE WELL No 1  
BUCKEYE FIELD  
LEA COUNTY, NEW MEXICO  
MAGNETIC MULTISHOT SURVEY MS-3578  
MARCH 29, 1963

