

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. JALCONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 330' FWL of Section 21-T18S-R32E (Unit M, SWSW)

5. Lease Designation and Serial No.

NM-04371B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910115660

8. Well Name and No.

Young Unit #27

9. API Well No.

30-025-20210

10. Field and Pool, or Exploratory Area

Young Queen

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-9-11-95 - Moved in and rigged up pulling unit. Nippled up BOP. Rigged up wireline. TIH with 4-1/2" gauge ring to 4030'. TIH with 4-1/2" CIBP and set at 4000'. Rigged down wireline. Nippled down BOP. Picked up on 4-1/2" casing. Pulled slips. Estimate free point at 1383'. Nippled up BOP. TIH with 2-3/8" tubing and tagged CIBP at 4000'. Spotted 48 bbls plug mud from 4000-1000' (in 4-1/2" casing). Mixed and pumped 15 sacks Class C cement from 4000-3800' (in 4-1/2" casing). POOH with tubing to 3450'. Mixed and pumped 15 sacks Class C cement from 3450-3250' (in 4-1/2" casing). POOH with tubing to 2460'. Mixed and pumped 15 sacks Class C cement from 2460-2260' (in 4-1/2" casing). POOH with tubing. Shut down for night. NOTE: Notified Andy Cortez w/BLM-Hobbs of commencing plugging operations and cement plugs.

9-12-95 - Nippled down BOP. Pulled up on 4-1/2" casing. Rigged up wireline. TIH with 3-5/8" cutter and cut 4-1/2" casing at 1113'. Rigged down wireline. Rigged up casing equipment. POOH with 4-1/2" casing. Rigged down casing equipment. Nippled up BOP. SIFN.

9-13-95 - TIH with tubing to 1163'. Mixed and pumped 50 sacks Class C 2% CaCl2 from 1163-1063'. POOH with tubing. WOC 4 hours. TIH with tubing and tagged top of cement at 990'. Spotted 60 bbls plug mud from 990' to surface. POOH w/tubing. Rigged up wireline. TIH w/perforating guns and perforated 4 holes at 60'. Attempt to pump into perfs. Pressured up to 850# - no loss in 10 minutes. TIH with 2-3/8" tubing to 90'. Mixed and pumped 30 sacks Class C from 90' to surface. Cleaned location. Installed regulation abandonment marker. PLUGGED & ABANDONED - FINAL REPORT. P & A complete 9-12-95

14. I hereby certify that the foregoing is true and correct

Signed

Kusty Klein

Title

Production Clerk

Date

Sept. 22, 1995

(This space for Federal or State office use)

Approved by *Shannon J. Shaw*

Title

PETROLEUM ENGINEER

Date

10/30/95

Conditions of approval, if any: Approved as to plugging of the well bore

Liability under bond is retained until

surface restoration is completed.