form 9-331 (May 1963)	UNITED S		SUBMIT IN TRIPLICA (Other instructions o	Budget Bureau No. 42-R1424
Ε		THE INTERIO)R verse side)	5. LEASE DESIGNATION AND BERIAL NO.
•	GEOLOGICA		·	6. IF INDIAN, ALLOTTEE OR THIBE NAME
SUNDA (Do not use this for U	Y NOTICES AND m for proposals to drill or se "APPLICATION FOR PEL	b REPORIS O to deepen or plug bac RMIT—" for such prop	N WELLS observations of the second s second second	
OIL GAS WELL	OTHER WIW	Ny 1		7. UNIT AGREEMENT NAME YOUNG UNIT
NAME OF OPERATOR			· · · · · · · · · · · · · · · · · · ·	8. FARM OR LEASE NAME
ADDRESS OF OPERATOR		MEXICO 8821	En la companya de la	9. WELL NO. 27
LOCATION OF WELL (Repo	05, ARTESIA, NEW rt location clearly and in ac			10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface				YOUNG QUEEN 11. SEC., T., R., M., OR BLK. AND
330' FSL & 3	30' FWL of Sec.2	1;T-18-S;R-32	2-E	SUBVEY OR ARMA
			<u>.</u>	Sec.21-185-32E NMPM
4. PERMIT NO.	15. ELEVATION	vs (Show whether DF, R	IT, GR, etc.)	12. COUNTY OR PARISH 13. STATE LEA NEW MEX
6.	Charle Arransista Pa		A of Nexton Brand	an Other Date
	CHECK Appropriate Do	IX TO INDICATE ING	ture of Notice, Report,	BSEQUENT REPORT OF:
	· · · ·			
TEST WATER SHU t-Off Fracture treat	PULL OR ALTER MULTIPLN COMP		WATER SHUT-OFF Fracture treatment	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS		(Other) Convert	esults of multiple completion on Well
(Other)	NDIETED ODERAMIONS (Clour	ly state all postinget	Completion or Re-	completion Report and Log form.) dates, including estimated date of starting an
proposed work. If we nent to this work.) *	ll is directionally drilled, g	ive subsurface location		vertical depths for all markers and somes per
proposed work. If we nent to this work.)• This well wa	s converted to W Hooked up wel	W as follows	5:	ertical depths for all markers and some periods and some
proposed work. If we nent to this work.)• This well wa	s converted to W Hooked up wel	W as follows	s: rted injection.	
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proposed work. If we nent to this work.)* This well wa 12-24-6	s converted to W Hooked up wel	W as follows	s: rted injection.	
proposed work. If we nent to this work.)* This well wa 12-24-6	I is directionally drilled, g S converted to W Hooked up wel Injection fir	IW as follows head & star st five days	s: rted injection.	 avoiloutini
B. I hereby certify that the	foregoind is true and to reference of the second se	IV as follows I head & star st five days	s: rted injection. averaged 346 BPD	
B. I hereby certify that the SIGNED Certify that the SIGNED CERTIFY THE STATE	foregoind is true and to reference of the second se	<pre>ive subsurface location 'IW as follows 1 head & stat sst five days ect</pre>	s: rted injection. averaged 346 BPD	$e = 1225 \text{ ps} \text{i} \cdot \frac{1}{2} + 10 - 70$
B. I hereby certify that the	foregoin is true and barre foregoin is true and barre for State office use)	IV as follows I head & star st five days	s: rted injection. averaged 346 BPD	
5. I hereby certificate that the SIGNED (This space for Federal APPROVED BY	foregoin is true and barre foregoin is true and barre for State office use)	<pre>ive subsurface location 'IW as follows 1 head & stat sst five days ect</pre>	s: rted injection. averaged 346 BPD vision Superinten ACCEPTED	e 1225 psi. e 1225 psi. hand a final data and a final d
5. I hereby certificate that the SIGNED (This space for Federal APPROVED BY	foregoing is true and to re- foregoing is true and to re- for State office use)	ect	s: rted injection. averaged 346 BPD vision Superinten ACCEPTED FEB	e 1225 psi. Hereitaria Herei
8. I hereby certific that the SIGNED Cortific that the APPROVED BY	foregoing is true and to re- foregoing is true and to re- for State office use)	<pre>ive subsurface location 'IW as follows 1 head & stat sst five days ect</pre>	s: rted injection. averaged 346 BPD vision Superinten AGGEPTED FEB FEB	e 1225 psi. e 1225 psi. Hard and a second
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