

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico Dec 26 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

E. J. Mc/Curdy Jr. Etal Edwards, Well No. 1 SW 1/4, in SW 1/4 SW 1/4
(Company or Operator) (Lease)

M, Sec. 21, T. 18, R. 32, NMPM, (Young) Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 11-16-64 Date Drilling Completed 12-15-64

Elevation 3741 Total Depth 4157 PBTD No

Top Oil/Gas Pay 4066 Name of Prod. Form. Penrose

PRODUCING INTERVAL -

Perforations 4066 to 67 4075 to 87 4092 to 96

Open Hole None Depth 4052 Casing Shoe 4257 Tubing 4052

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 140 bbls. oil, 60 bbls water in 24 hrs, - min. Size - Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 530 Water Brine 28,000# 20/40 sand

Casing 590 Tubing Date first new Press. 3500# Press. None oil run to tanks Dec 23 -64

Oil Transporter Texas New Mexico Pipe Line Co.

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
4-1/2	4157	50
2Euc	4052	
8 7/8	1063	50

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: E. J. Mc/Curdy Jr. Etal, 19 (Company or Operator)

OIL CONSERVATION COMMISSION

By:

Title:

By: Floyd D. Turner (Signature)

Title: Prod, Supt Send Communications regarding well to:

Name: Floyd D. Turner

Address: 1813 Clayton Artesia New Mexico