

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-20212

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
VACUUM GLORIETA WEST UNIT

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

8. Well No.
36

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

9. Pool Name or Wildcat
VACUUM GLORIETA

4. Well Location
Unit Letter I : 1650 Feet From The SOUTH Line and 790 Feet From The EAST Line
Section 25 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3997' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ D/O CIBPS, PERFORATE, ACIDIZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/8/94 - 10/13/94

- MIRU. Installed BOP. TIH w/ 4 3/4" bit & drill collars on WS. Drilled out cement & CIBP from 2380'-2413'. Tagged PBTD @ +5928'. TOH & laid down DC.
- TIH w/ 5 1/2" pkr & WS, set pkr @ 2424'. Tstd csg from pkr @ 2424' to CIBP @ 5928' to 340 psi for 30 min. OK. Then tstd casing from pkr @ 2424' to surface to 400 psi for 30 min, OK.
- TOH w/ pkr & WS. TIH w/ 4 3/4" bit & drill collars on WS. Drilled out cement & CIBP's @ +5928' & +6242' to 6396'. Cird hole clean. TOH w/ bit & lay down DC.
- Ran GR/Correlation log from 6392'-5000'. TIH w/ CIBP. Set CIBP @ +6373'. TOH w/ WS. Dumped 35' cement on CIBP w/ bailer.
- Perforated the following interval @ 2 SPF: 6280' to 6307' every foot, (28 feet - 56 holes)
- Acidized perms from 6280'- 6307' w/ 2500 gals 20% NEFE HCL. MAX P = 3500#, AIR = 2 BPM. SI 1 hr. Flowed & swabbed back load. Ran production equipment & put well on test.
- TOH w/ prod equip. Perforated the following interval @ 2 SPF as follows: 6000' to 6077' every foot, (78 feet - 156 holes)
- TIH w/ new tubing, pkr and RBP. Set RBP @ 5950'. Pickled tubing w/ 300 gals xylene, 1000 gals 15% Hcl acid. Pumped w/ FW until all xylene & acid were circulated out of hole. Circulated to test tank. Obtained sample of the acid water.
- Reset RBP @ 6150'. Set pkr @ 5734'. Loaded backside w/ FW. Acidized perms from 6000'-6122' w/ 7000 gals FE 20% Hcl acid, 5 Drums TW-425, MAX P = 3500#, AIR = 2 BPM. Flushed to bottom perf w/ FW. SI 1 hour. Swabbed back load until pH was 5.7.
- Scale squeezed w/ 3 drums TH-793 in 30 bbls FW & overflushed w/ 350 Bbls fwr. SION.
- TOH w/ RBP & pkr. TIH w/ rods, tbg, & pump. Returned well to production.

(ORIGINAL PRESSURE CHARTS ATTACHED, COPIES ON BACK)

OPT 9/19/94 by rod pump: 0 BOPD, 365 BWPD, 15 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 12/7/94

TYPE OR PRINT NAME Monte C. Duncan

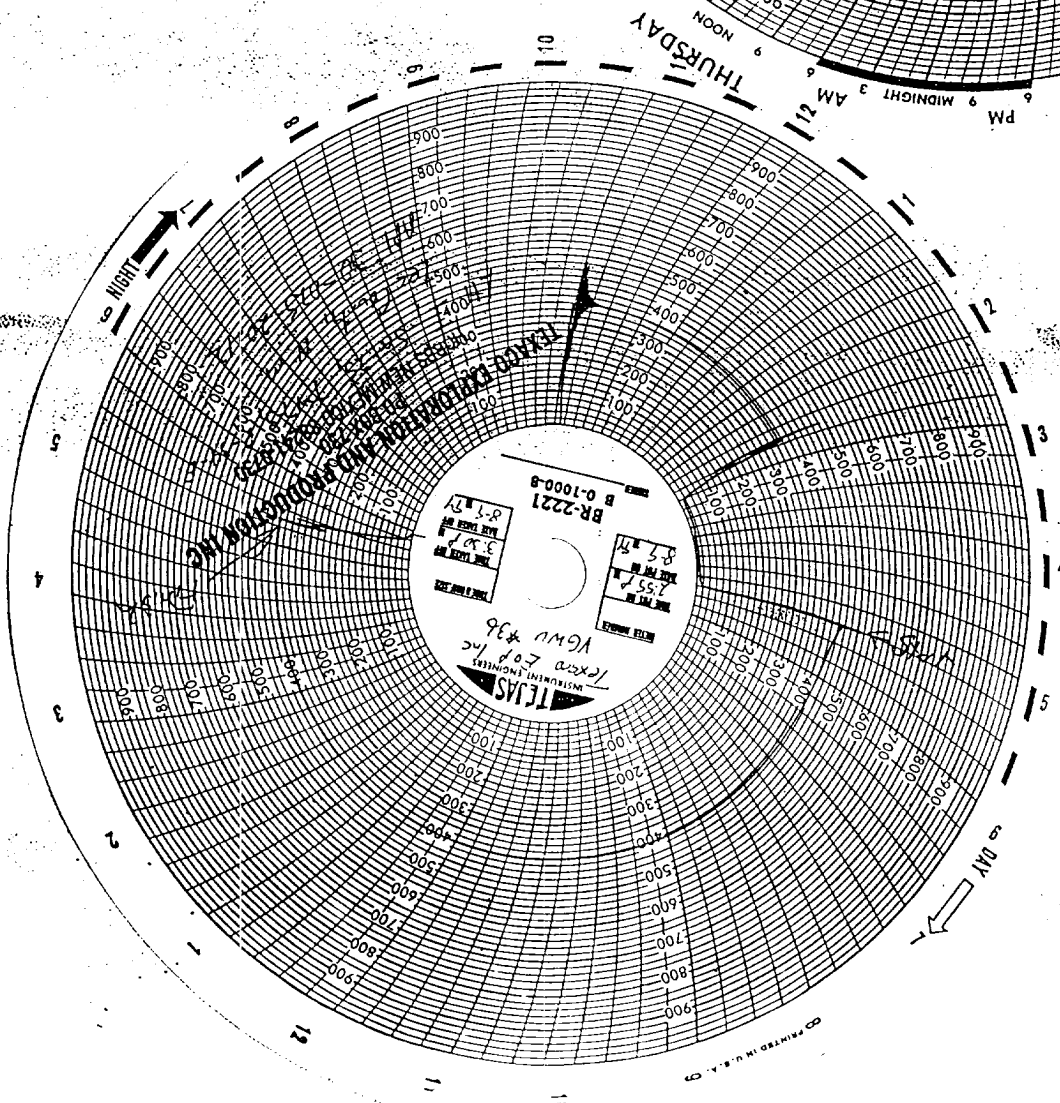
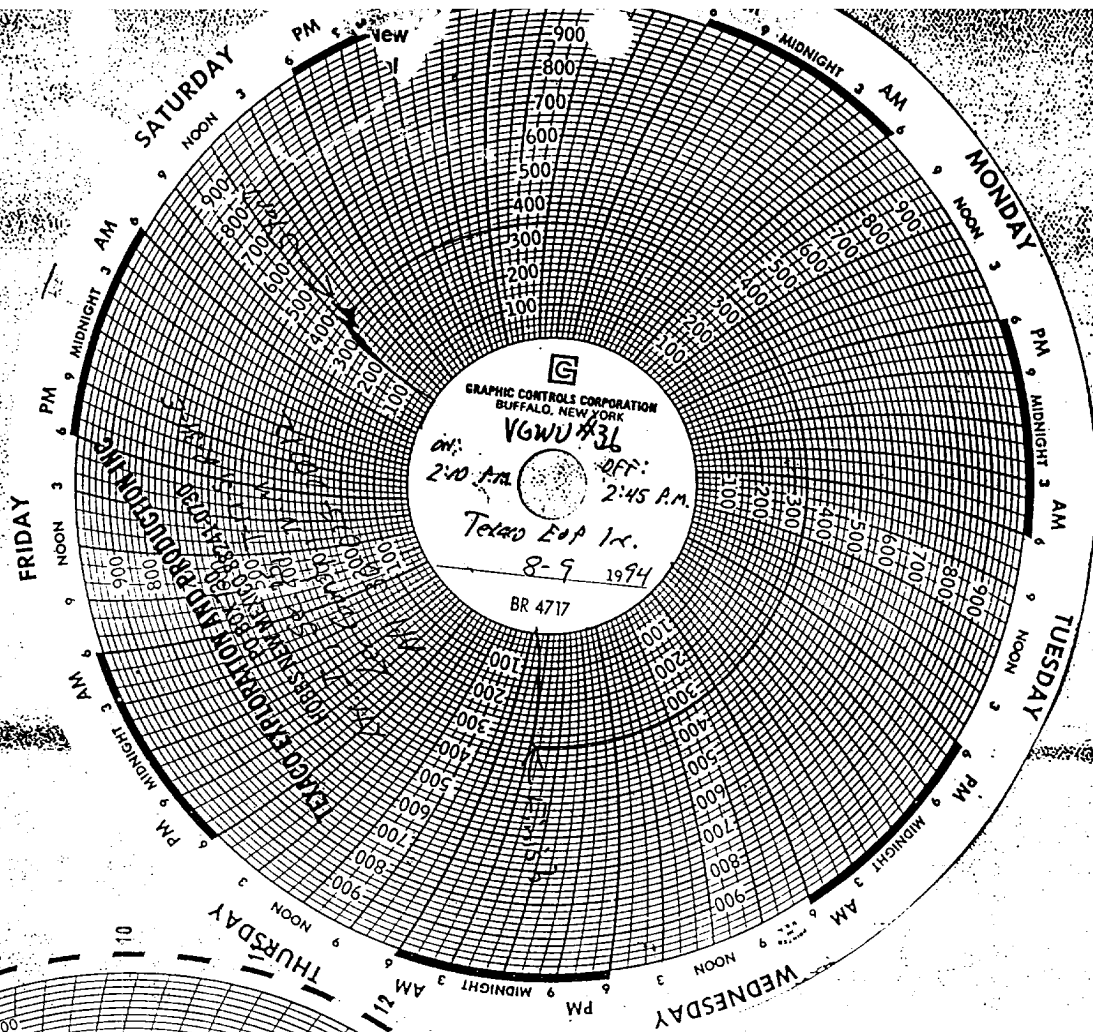
Telephone No. 397-0418

(This space for State Use)

APPROVED BY SEXTON TITLE 30-025-20212

DATE DEC 08 1994

CONDITIONS OF APPROVAL, IF ANY:



USE