Submit 3 copies		State of New	Mexico		_	• • • •
to Appropriate District Office	Ener	linerals and Natural F	Resources Department			orm C-103 evised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, N	OIL C		ON DIVISION	WELL API NO.		
DISTRICT II P.O. Box 2088					30-025-20212	
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088				5. Indicate Type		FEE 🔀
DISTRICT III 1000 Rio Brazos Rd., Azte	c NM 87410			6. State Oil / Gas	Lease No.	
SI	UNDRY NOTICES AND					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				1	or Unit Agreement Na IETA WEST UNIT	me
1. Type of Well: OIL WELL		THER				
2. Name of Operator	TEXACO EXPLORATION	& PRODUCTION INC.		8. Well No.	36	
3. Address of Operator	ress of Operator P.O. BOX 730, HOBBS, NM 88240			9. Pool Name or Wildcat		
4. Well Location				<u> </u>	ACUUM GLORIETA	
Unit Letter	1:1650	Feet From TheSOU	TH_Line and 790	Feet From The_	EAST Line	
Section <u>25</u>	Township		Range <u>34E</u> NM	IPM	LEA_COUN	ITY
	10. Elevat	ion (Show whether DF, Ri	KB, RT,GR, etc.) 3997' DF			
11.	Check Appropriate	Box to Indicate Na	ture of Notice, Report	, or Other Data	3	
NOTICE OF I	INTENTION TO:		SU	JBSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK			REMEDIAL WORK		TERING CASING	П
TEMPORARILY ABANDON		ANS	COMMENCE DRILLING OPE		UG AND ABANDONM	
PULL OR ALTER CASING			CASING TEST AND CEMEN	іт јов 🔲		
OTHER: D/O C	IBPS, PERF, ACIDIZE, RET		OTHER:			🛛
^{12.} Describe Proposed or C any proposed work) SE	Completed Operations (Cl E RULE 1103.	early state all pertinen	t details, and give pertiner	nt dates, including	estimated date of	starting
1. MIRUPU. Install BOP. 1	[IH w/ 4 3/4" bit & drill colla	rs on WS. D/O cement	& CIBP @ +-2365'. Tag PB	TD @ +-5924'. T	OH & lay down DC.	
2. TIH w/ 5 1/2" pkr & WS te	o 3000' test CIBP @ 5924'	to 300 psi for 30 min. Te	est casing from 3000' to surf	ace @ 300 psi for 3	30 min. Obtain charl	ts.
3. TOH w/ pkr & WS. TIH w/ 4 3/4" bit & drill collars on WS. D/O cement & CIBP @ +-5924' & +-6252'. TOH w/ bit & lay down DC.						
4. TIH w/ CIBP. Set CIBP @ +-6375'. TOH w/ WS. Dump 35' cement on CIBP w/ bailer.						
5. Run GR/Correlation log up to 5000'. Perforate the following interval @ 2 SPF: 6280' to 6307' every foot, (28 feet - 56 holes)						
6. Acidize perfs from 6280 - Evaluate for pump test. T	6307 w/ 2500 gais 20% Ni est or abandon. TOH & la	EFE HCL. MAX P = 350 y down WS.	00#, AIR = 2 BPM Displace	w/ FW, SI 1 hr. Fl	ow & swab back load	d.
7. Perforate the following inte	erval @ 2 SPF as follows:	6000' to 6077' every foot	t, (78 feet - 156 holes)			
8. TIH w/ new tubing, pkr an Pump w/ FW until all xylei	d RBP. Set RBP @ +-595 ne & acid are circulated out	0'. Pickle tubing w/ 300 of hole. Circulate to tes	gals xylene, 1000 gals 15% t tank. Obtain sample of the	Hcl acid . acid water.		
9. Reset RBP @ +-6150'. S 5 Drums TW-425, MAX I	et pkr @ 5734'. Load back P = 3500#, AIR = 2 BPM.	kside w/ FW. Acidize pe Flush to bottom perf w/ F	erf's from 6000'-6122' w/ 700 W. SI 1 hour.	00 gals FE 20% Hc	l acid,	
10. Swab back load until pH	is 5.5 or greater. Scale sq	ueeze w/ 3 drums TH-79	93 in 30 bbls FW & flush w/ 3	350 Bbls fwr. SION	۹.	
11. TOH w/ RBP & pkr. Pia	ace well on production and	test.				
SIGNATURE		w knowledge and belief.	Asst		DATE 7/1/94	
	Monte C. Du	ncan		Tel	 lephone No. 397-(0418
(This space for State Use)			NAL SIGNED SY JERRY	SEXTON	· · · · · · · · · · · · · · · · · · ·	
APPROVED BY			DISTRICT I SUPERVISO	D	DATE JUL (07 1094

CONDITIONS OF APPROVAL, IF ANY: