

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SWIGART
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 2
4. Location of Well UNIT LETTER I, 1650 FEET FROM THE SOUTH LINE AND 790 FEET FROM THE EAST LINE, SECTION 25 TOWNSHIP 17-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat VACUUM (GLORIETTA)
15. Elevation (Show whether DF, RT, GR, etc.) 3997' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> *	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-1-81: CO to 6258' (PBTD). Set RBP @5870' and spotted 15' sand on top.
10-2-81: TOC @2510'. Perf'd 5 1/2" csg @2450' - 2451'.
10-3-81: Mixed and pumped 2000 sx HOWCO light cmt and 300 sx Class "C". Ran temp survey, TOC @1700'.
10-4-81: WOC 24 hrs.
10-5-81: Perf'd 5 1/2" csg @1649' - 1650'. Mixed and pumped 300 sx HOWCO light cmt and 300 sx Class "C".
10-6-81: WOC 24 hrs.
10/7-8/81: Drld cmt from 1506' - 1670'. Tested squeeze holes to 1000 psi for 15 mins - held OK.
10-9-81: Drld cmt from 2350-2480'. Tested squeeze holes @2450' to 1000 psi for 15 mins - held OK.
10-12-81: Lowered BP to 6100'. Spotted 200 gals 15% HCL NEA acid. Retrieved BP. Perf'd Glorietta 6012' - 6045' (32 holes). Acidized perfs 6012' - 6045' w/3200 gals 15% NEA acid.
10-13-81: Returned well to production.

* PER NEW MEXICO OIL CONSERVATION COMMISSION REQUEST

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Adrian Cortez A. J. FORE TITLE SUPERVISOR REG./PERMITTING DATE NOVEMBER 9, 1981

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: