STA!E OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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MB. Br (GPIES RECEIVES	C. CONSERVATION DIVISION	_	
DISTRIBUTION	P. O. BOX 2088		orm C-103 evised 10-1- <i>1</i> 8
SANTA FE	SANTA FE, NEW MEXICO 87501		
FILE		5a. Indicate Type of L	ease
U.S.G.S.		State	Fee XX
LAND OFFICE		5. State Oil 6 Gas Lea	ase No.
OPERATOR		0, 5,5,5,0	
SUNDRY			
OIL X GAS WELL	OTHER-	7. Unit Agreement Nam	i e
me of Operator		8. Farm or Lease Name	e

SUNDRY NOTICES AND REPORTS ON WELLS [DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DELPLEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCE PROPOSALS.)	
1. OIL X GAS WELL OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
SHELL OIL COMPANY	SWIGART
3. Address of Operator	9. Well No.
P. O. BOX 991, HOUSTON, TX 77001	2
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER I 1650 FEET FROM THE SOUTH LINE AND 790 FEET FROM	VACUUM (GLORIETTA)
THE EAST LINE, SECTION 25 TOWNSHIP 17-S RANGE 34-E NUPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3997 DF	12. County LEA
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT	ner Data REPORT OF:
PERFORM REMEDIAL WORK X * PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON COMMENCE DRILLING OPNS. PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	ALTERING CASING PLUG AND ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. 1. CO to 6258' (PBTD). Set RBP 5910' and spot 10' sand on top. 2. Run CBL/CCL/VDL/GR logs from 5900' to surface to determine TOC. 3. Perf 4 1/2" csg @ TOC. Set cmt retainer 150' above perfs. 4. Pressure up backside to 500 psi. Pump + 1500 sx cement. Circ to excess. 5. WOC 24 hrs. 6. DO cmt and pressure test squeeze to 500 psi. Reverse out sand. 7. CO to 5900'ower BP to 6100'. Spot 200 gals 15% HC1-NEA acid at Perf Glorieta 5012' - 6045' (32 holes) and acidize w/3200 gals 15% 9. Return well to production.	surface. Reverse out cross zone to be perf'd
* PER NEW MEXICO CIL CONSERVATION COMMISSION REQUEST	

* PER NEW	MEXICO CIL CONSERVATION CO	MMISSION REQUEST	
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18. I hereby certify the	hat the information above is true and compl	ete to the best of my knowledge and belief.	
a I CHE C	Zeer A. J. FORE	TITLE SUPERVISOR REG./PERMITTING	DATE AUGUST 28, 1981
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APPROVED BY		TITLE	DATE
CONDITIONS OF AP	PROVAL, IF ANY:	•	