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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Swigart
9. Well No. 2
10. Field and Pool, or Wildcat Vacuum Glorieta
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Shell Oil Company

3. Address of Operator
P. O. Box 1509, Midland, Texas 79701

4. Location of Well
UNIT LETTER **I**, **1980** FEET FROM THE **South** LINE AND **960** FEET FROM
THE **East** LINE, SECTION **25** TOWNSHIP **17S** RANGE **34E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3997 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Open additional pay</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-23-72 to 7-26-72

1. Perforated Glorieta with 1 JSPF at 6094, 6096, 6105, 6107, 6112, 6118, 6120, 6122 (8 holes).
2. Acidized 6094-6122 with 3000 gal 15% NEA.
3. Ran 202 jts 2-7/8" tubing, hung at 6256. Ran 2-1/2" x 1-1/2" x 16' x 4' RWBC pump on 195-3/4", 50-7/8" rods.
4. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Hughes for **J. R. Farina** TITLE Senior Production Engineer DATE 8-15-72

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE AUG 18 1972

CONDITIONS OF APPROVAL, IF ANY: