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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

OIL

## REQUEST FOR ALLOWABLE

JUN 4 10 35 AM '64

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico  
(Place)

June 2, 1964  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company  
(Company or Operator)

Swigart, Well No. 2, in NE 1/4 SE 1/4,  
(Lease)

I, Sec. 25

T. 17-S

R. 34-E, NMPM.

Vacuum-Glorieta

Pool

Unit Letter

Lea

Operation Started  
County Date 5-25-64

Operation  
Date Completed 5-28-64

Elevation 3997' DF Total Depth 6900' FBTD 6275'

Top Oil/Gas Pay 6012' Name of Prod. Form. Glorieta

PRODUCING INTERVAL - 6012' and 6015', 6020'-6023', 6031'-6034',

6037'-6040', 6043'-6045'

Perforations 6037'-6040', 6043'-6045'

Open Hole - Depth 6898' Casing Shoe 5906'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 102 bbls. oil, 4 bbls water in 15 hrs, min. Size 22/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 300 g. 15% HDA, 1500 g. 15% NEA

Casing Tubing Date first new  
Press. - Press. 100 oil run to tanks May 28, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: Request cancellation of Blinberry allowable.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Shell Oil Company  
(Company or Operator)

Original Signed By: V. L. King  
(Signature)

By: V. L. KING

Title Acting District Exploitation Engineer  
Send Communications regarding well to:

Name Shell Oil Company

P. O. Box 1858, Roswell, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]  
Title

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8"	1587'	610
5 1/2"	6888'	800
2 1/2"	5891'	

1050' FSL & 790' FEL, Sec. 25  
(FOOTAGE)