

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 156, N.M. '64)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease Swigart		Well No. 2	Unit Letter I	Section 25	Township 17-S	Range 34-E	
Date Work Performed 5-25 thru 28, 1964		Pool Vacuum-Glorieta			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Recompleted from Blinbry to Glorieta.
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Set CIBP at 6275' and capped with cement.
3. Ran 2" tubing open ended, spotted 300 gallons 15% BDA with Fe additive on bottom, pulled tubing.
4. Perforated 6012' and 6015' with 1 - 3/8" JS, 6020'-6023', 6031'-6034', 6037'-6040', 6043'-6045' with 1 - 3/8" JSPP (total 17 holes).
5. Treated with 300 gallons 15% BDA + 1500 gallons 15% NEA in 15 - 100 gallon stages using ball sealers.
6. Ran 192 joints (5891') 2 1/2", EUE, 8rd tubing and hung at 5906' open ended, 2" Baker Model R Double Grip packer 5900'-5906', 2 1/2" SN at 5900'.
7. Recovered load.
8. On OPT flowed 163 BOPD + 6 BWPD (based on 102 BO + 4 BW in 15 hours) thru 22/64" choke. FTP 100 psi. Gravity 38.5° API.

Witnessed by M. R. Dillon	Position Production Foreman	Company Shell Oil Company
-------------------------------------	---------------------------------------	-------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	Original Signed By: V. L. King
Title		Position	Acting District Exploitation Engineer
Date	JUN 4 1964	Company	Shell Oil Company