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SANTA FE				
FILE	_	1		
U.S.G.S.				
LAND OFFICE		1		
	OIL			
TRANSPORTER	GAS		1	
PRORATION OFFICE				
OPFRATOR				

NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe, New Mexico

REQUEST FOR (OIL) - (SCASEXALLOWAPLE)

New Well

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This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered, into the stock tanks, Gai must be reported on 15.025 psia at 60°. Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Shell Oil Company Sec_astron (Lease) I		une s	INCK LAIIKS	, U 2., me		L, New Mexico	February 7, 1964 (Date)
Shell 011 Company Bidgart Well No. in. in. <tdin.< td=""> in. in. <t< th=""><th></th><th></th><th></th><th></th><th>(Place)</th><th>OWN AS.</th><th>(******)</th></t<></tdin.<>					(Place)	OWN AS.	(******)
I Sec	ARE	HE	REBY RE	QUEST	ING AN ALLOWABLE FOR A WELL RIV	2 ·	NE 17 SE 17
I Sec		Shel.	1 011 0	mpany	Swigart Well No	, in	
Use Letter Leta Please indicate location: Name of frod. Form. B A D C B A PRODUCING INTERVAL PRODUCING INTERVAL Perforations **See below Perforations PRODUCING INTERVAL Perforations **See below Perforations Perforations **See below Perforations Perforations **See below Perforations **See below Perforations **See below Perforations **See below ************************************	l	Compa r	any or Oper	rator) Ce		Vacuum_Bline	brv Pool
Lea County. Date Spudded 12-21-63 Date Drilling Completed 1-12-54 Please indicate location: Elevation Total Decth 69001 PBD 68771 D C B A Production Total Decth 69001 PBD 68771 D C B A Production Total Decth 69001 PBD 68771 D C B A Production Total Decth 69001 PBD 68771 D C B A Production InterVal Perforations Beach Blinebry Producting InterVal - Costant State Perforations Tubing Completed Costant T Open Hole - Costant Decth Tubing Completed Costant T Open Hole - Costant Decth Decth							
Please indicate location: Elevation Provided in the provided in t					County Date Snudded 12-21-63	Date Drilling	Completed 1-12-64
Please indicate location: Top 01/38x Pay_6459! Name of Frod. Form. Blinebry D C B A Perforations *See below E F G H Top 01/38x Pay_6459! Name of Frod. Form. Blinebry E F G H Top 01/38x Pay_6459! Depth Depth E F G H Top 01/38x Pay_6459! Depth Depth Value Ford. Form. Blinebry Perforations *See below Perforations *See below Depth Tubing_6848! Top 01/38x Pay_Edit Top 01/38x Pay_Edit Set	••••				Elevation 39971 Total	Depth	PBTD68771
D C B A PRODUCING INTERVAL - Perforations *See below Value I Y Open Hole - Y Open Hole - Y Image: See See See See See See See See See S	Pl	ease	ndicate lo	cation:	Top Oil/ Pay 64591 Name	of Prod. Form	Blinebry
E F G H Perforations *See below E F G H Topen Hole - Depth Dasing Shoe Depth Tubing 68/81 I K J I Natural Prod. Test:	DT	_					
E F G H T Open Hole							
S F G H T Open Hole				┼╌╌╦──	Perforations		Depth
L K J I 17 IVELL TEST - Choke M N O P Natural Prod. Test:bbls.oil,bbls water inhrs,min. SizeChoke M N O P Statural Prod. Test:bbls.oil, 36 bbls water in 24hrs,min. SizeChoke of Choke 01 FSL & 790' FEL, 366.25 Matural Prod. Test:MCF/Day; Hours flowedChoke Size (FoorACE) Method of Testing (pitot, back pressure, etc.):	s	F	G	н	T Open Hole Casin	g Shoe 68981	
K J I Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size M O P Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Ochoke M O P Issue of the construct of the cons				1			
Natural Prod. Test:	┎╋	ĸ	J	I		hhle	Choke n brs. min. Size
N O P load oil used): 91 bbls,oil, 36 bbls water in 24 hrs, min. Size ## O' FSL & 790' FEL, Sec.25 GAS WELL TEST - ## Pump - 11/64.# SPM O' FSL & 790' FEL, Sec.25 Natural Prod. Test: MCF/Day; Hours flowed Choke Size (FOOTAGE) Method of Testing (pitot, back pressure, etc.): MCF/Day; Hours flowed Choke Size Sure Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed 5-1/2 6888' 800 Acid or Fracture Treatment if Give amounts of materials used, such as acid, water, oil, and acid or Erasting 2-1/2 6888' 800 Tubing Jate first new oil run to tanks February 6, 1964 2-1/2 6820' Gil Transporter Texas-New Mexico Pipe Line Corporation Phillips Petroleum Company				T	Natural Prod. Test:bbls.oll,	DDIS Water 1	
GAS WELL TEST - #* Pump - 11/64* SPM O' FSL & 790' FKL, Sec.25 Satural Prod. Test:							
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