NUMBER OF COPIES AEC									C. C.
SANTA F! FILE U.S.G.S.			NEW MEXIC				1	. († 1777) 1977 - J. († 1877)	FORM C-103 (Rev 3-55)
LAND OFFICE TRANSPORTER GA			MISCELL	ANEOUS	S REP(ORTS ON	WELL	5	
PRORATION OFFICE		(Subm	it to appropri	ate District	Office <	as per Com	mission R	ule 1106;)
Name of Company	Shell Oi	1 Company			. Box 1		swell,		cico 88201
Lease	Swigart		Well No. 2	Unit Letter I	25	Township	1 7 S	Range	
Date Work Perform January 16 th	ed Iru February	Pool y 7, 1964	Vacuum-	-Blinebry		County Le	8	 =	
Junious J LU UL	uchi	THIS I	S A REPORT C	OF: (Check	appropriat				
Beginning Dr	illing Operations		asing Test and			X Other (E			···
Plugging Detailed account o			emedial Work				etion	<u> </u>	•••••••
(Total 2 3. Ran 2 1, at 6318 4. Treated per gal 5. Ran 222 anchor equipme 6. Set Par	22 holes) /2" tubing 8 '. Injected via 5 1/2" lon and 1/20 jts. (6820 at 6832' w/	& hung oper d 500 gallo casing w/3 0# Mark II) 2 1/2", 3' perforat	n ended at ons 15% BDA 30,000 gall Adomite/ga 8rd thd, H tions on bo	6331' wi A + 2000 lons leas allon. EUE tubin ottom; 2	ith Bak gallon se crud ng and 1/2" S	ter Model ns 15% BI de contai hung at EN at 683	LR douk DA.Pul ining 1 / 6848' 1 31'.In	ble grij lled tu # Radio w/orang	w/1-5/8" JS p packer set bing & packer. pactive sand ge peel mud ed wellhead
8. Recover 9. On OPT Gravity Witnessed by	ed load. pumped 91 B 34.5 deg.	30PD + 36 BI	Position	<u></u>		Company	Shell O		pany
8. Recover 9. On OPT Gravity Witnessed by	ed load. pumped 91 B	80PD + 36 BN API.	Position Mainte n	ance For	eman	Company	Shell O	il Comy	pany
8. Recover 9. On OPT Gravity Witnessed by	ed load. pumped 91 B 34.5 deg.	80PD + 36 BN API.	Position Mainten LOW FOR RI	ance For	eman WORK RE	Company E PORTS Of	S hell O NLY		
8. Recover 9. On OPT Gravity Witnessed by	ed load. pumped 91 B 34.5 deg.	80PD + 36 BN API.	Position Mainten LOW FOR RI	AANCE FOR EMEDIAL V NAL WELL I	eman WORK RE	Company	S hell O NLY		ompletion Date
8. Recover 9. On OPT Gravity Witnessed by C.	ed load. pumped 91 B 34.5 deg. D. Sikes	80PD + 36 BN API.	Position Mainten ELOW FOR RI ORIGIN	AANCE FOR	eman WORK RE	Company E PORTS 01 Producing	S hell O NLY		ompletion Date
8. Recover 9. On OPT Gravity ^{Witnessed by} C. D F Elev.	ed load. pumped 91 B 34.5 deg. D. Sikes	BOPD + 36 BI	Position Mainten ELOW FOR RI ORIGIN	AANCE FOR	emen WORK RE DATA	Company E PORTS 01 Producing	S hell O NLY	Ca	ompletion Date
 8. Recover 9. On OPT Gravity Witnessed by C. D F Elev. Tubing Diameter Perforated Interva 	ed load. pumped 91 B 34.5 deg. D. Sikes T.D	BOPD + 36 BI	Position Mainten ELOW FOR RI ORIGIN	AANCE FOR EMEDIAL V NAL WELL I Oil Stri	emen WORK RE DATA	Company E PORTS 01 Producing eter	S hell O NLY	Ca	ompletion Date
8. Recover 9. On OPT Gravity Witnessed by C. D F Elev. Tubing Diameter	ed load. pumped 91 B 34.5 deg. D. Sikes T.D	BOPD + 36 BI	Position Mainten ELOW FOR RI ORIGI PBTD	AANCE FOR EMEDIAL V NAL WELL I Oil Stri	emen WORK RE DATA ing Diame	Company E PORTS 01 Producing eter	S hell O NLY	Ca	ompletion Date
 8. Recover 9. On OPT Gravity Witnessed by C. D F Elev. Tubing Diameter Perforated Interva 	ed load. pumped 91 B 34.5 deg. D. Sikes T.D	BOPD + 36 BI	Position Mainten ELOW FOR RI ORIGIN PBTD PBTD	ABACE FOR EMEDIAL V NAL WELL I Oil Stri	eman WORK RE DATA ing Diame ing Forma KOVER Water F	Company E PORTS 01 Producing eter	Shell O NLY Interval Oil G	Ca	ompletion Date
 8. Recover 9. On OPT Gravity Witnessed by C. D F Elev. Tubing Diameter Perforated Interva Open Hole Interva 	ed load. pumped 91 B 34.5 deg. D. Sikes T D il(s) Date of	BOPD + 36 Bi API. FILL IN BE Tubing Depth Oil Producti	Position Mainten ELOW FOR RI ORIGIN PBTD PBTD	AANCE FOR EMEDIAL W NAL WELL I Oil Stri Produc TS OF WOR	eman WORK RE DATA ing Diame ing Forma KOVER Water F	Company E PORTS Of Producing etter ation(s) Production	Shell O NLY Interval Oil G	Cc String Dep OR	ompletion Date pth Gas Well Potentia
8. Recover 9. On OPT Gravity Witnessed by C. D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before	ed load. pumped 91 B 34.5 deg. D. Sikes T D il(s) Date of	BOPD + 36 Bi API. FILL IN BE Tubing Depth Oil Producti	Position Mainten ELOW FOR RI ORIGIN PBTD PBTD	Ance Ford EMEDIAL V NAL WELL I Oil Stri Produc CFPD	emen WORK RE DATA ing Diame ing Forma KOVER Water F B	Company E PORTS Of Producing eter ation(s) Production 3 P D	Shell O NLY Interval Oil G Cubic f	Ca String Dep O R feet/Bbl	ompletion Date pth Gas Well Potentia MCFPD
8. Recover 9. On OPT Gravity Witnessed by C. D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	ed load. pumped 91 B 34.5 deg. D. Sikes T D il(s) Date of	BOPD + 36 BM API. FILL IN BE Tubing Depth Oil Producti BPD	Position Mainten ELOW FOR RI ORIGH PBTD PBTD	ABACE FOR EMEDIAL V NAL WELL I Oil Stri Produc TS OF WOR Production CFPD	emen WORK RE DATA ing Diame ing Forma KOVER Water F B	Company E PORTS Of Producing eter ation(s) Production 3 P D	Shell O NLY Interval Oil G Cubic f	Co String Dep O R feet/Bbl given abo	ompletion Date pth Gas Well Potentia MCFPD ove is true and complete
8. Recover 9. On OPT Gravity Witnessed by C. D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	ed load. pumped 91 B 34.5 deg. D. Sikes T D il(s) il Date of Test	BOPD + 36 BM API. FILL IN BE Tubing Depth Oil Producti BPD	Position Mainten ELOW FOR RI ORIGH PBTD PBTD	ABACE FOR EMEDIAL V NAL WELL I Oil Stri Produc TS OF WOR Production CFPD	emen (WORK RE DATA ing Diame ing Forma KOVER Water F B Water f B Composition Water of the best of the	Company E PORTS Of Producing etter ation(s) Production 3 P D fy that the in my knowled	Shell O NLY Interval Oil G Cubic f Information Ige. Origin	Ca String Dep O R feet/Bbl	ompletion Date pth Gas Well Potentia MCFPD ove is true and completed Bg
8. Recover 9. On OPT Gravity Witnessed by C. D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	ed load. pumped 91 B 34.5 deg. D. Sikes T D il(s) il Date of Test	BOPD + 36 BM API. FILL IN BE Tubing Depth Oil Producti BPD	Position Mainten ELOW FOR RI ORIGH PBTD PBTD	ABACE FOR EMEDIAL W NAL WELL I Oil Stri Produc Production CFPD I her to th	emen WORK RE DATA ing Diame ing Forma KOVER Water F B water f B reby certifient to best of R. A. tion	Company EPORTS Of Producing etter ation(s) Production 3 P D fy that the is my knowled Lowery	Shell O NLY Interval Oil G Cubic f Cubic f	Co String Dep OR teet/Bbl given abo nal Signe LOWE	ompletion Date pth Gas Well Potentia MCFPD ove is true and completed Bg
8. Recover 9. On OPT Gravity Witnessed by C. D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	ed load. pumped 91 B 34.5 deg. D. Sikes T D il(s) il Date of Test	BOPD + 36 BM API. FILL IN BE Tubing Depth Oil Producti BPD	Position Mainten ELOW FOR RI ORIGH PBTD PBTD	ABANCE FOR EMEDIAL V NAL WELL I Oil Stri Produc TS OF WOR Production CFPD I her to th Name	emen WORK RE DATA ing Diame ing Forma KOVER Water F B Water F B water f B S S S S S S S S S S S S S S S S S S	Company E PORTS Of Producing etter ation(s) Production 3 P D fy that the in my knowled	Shell O NLY Interval Oil G Cubic f Cubic f Information Ige. Origin B. A	Co String Dep OR teet/Bbl given abo nal Signe LOWE	ompletion Date pth Gas Well Potentia. MCFPD ove is true and completed B3.