

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM **C-5103**
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company			Address P. O. Box 1858, Roswell, New Mexico 88201			
Lease Swigart	Well No. 2	Unit Letter I	Section 25	Township 17S	Range 34E	
Date Work Performed January 16 thru February 7, 1964	Pool Vacuum-Blinbry	County Lea				

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Completion

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Ran 2" tubing, spotted 500 gallons 15% BDA, pulled tubing.
- Perforated 6459', 6486', 6487', 6492', 6493', 6500', 6505', 6515', 6517', 6519', 6532', 6718', 6726', 6727', 6729', 6732', 6738', 6740', 6743', 6769', 6770', 6797' w/1-5/8" JS (Total 22 holes)
- Ran 2 1/2" tubing & hung open ended at 6331' with Baker Model R double grip packer set at 6318'. Injected 500 gallons 15% BDA + 2000 gallons 15% BDA. Pulled tubing & packer.
- Treated via 5 1/2" casing w/30,000 gallons crude containing 1# Radioactive sand per gallon and 1/20# Mark II Adomite/gallon.
- Ran 222 jts. (6820') 2 1/2", 8rd thd, EUE tubing and hung at 6848' w/orange peel mud anchor at 6832' w/3' perforations on bottom; 2 1/2" SN at 6831'. Installed wellhead equipment.
- Set Parkersburg Type 64-G-160-D-20-EBS, GE electric motor (15 HP).
- Ran pump and rods.
- Recovered load.
- On OPT pumped 91 BOPD + 36 BWPD on 11-64" SPM. Gravity 34.5 deg. API.

Witnessed by C. D. Sikes	Position Maintenance Foreman	Company Shell Oil Company
------------------------------------	--	-------------------------------------

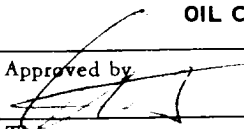
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By B. A. LOWERY	
Title	Position District Exploitation Engineer		
Date	Company Shell Oil Company		