	Address	REQUEST F AUTHORIZATION TO TRAN oleum Company, Inc. the Southwest, Midland Change in Transporter of: Oil Dry Gas	Change of well r Lea No. 1 effec	name from Texaco	
	Change in Ownership If change of ownership give name and address of previous owner	Casinghead Gas Conden			
	DESCRIPTION OF WELL AND L Lease Name Northeast Pearl Queen L Location Unit Letter <u>1</u> ; 330 Line of Section 24 Tow	Jnit 22 Pearl Queen	e and2310Feet From T		
I.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)	
	The Permian Co Name of Authorized Transporter of Cas Warren Petrole If well produces oil or liquids, give location of tanks.	orporation Inghead Gas x or Dry Gas um Corporation Unit Sec. Twp. Rge. C 23 19S 35E	P. O. Box 3119, Midlan Address (Give address to which approv P. O. Box 1589, Tulsa Is gas actually connected?	nd, Texas 79701 ed copy of this form is to be sent) , Oklahoma 74102	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations	TUBING, CASING, AND CEMENTING RECORD			
	HOLESIZE	TUBING, CASING, ANL CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			· · · · · · · · · · · · · · · · · · ·		
		1			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) OIL. WELL Date of Test Date First New Oil Run To Tanks Date of Test				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
			<u> </u>		
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION	
	Commission have been complied w above is true and complete to the	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED		
	Vice President (Signature) Vice President (Title) October 14, 1969 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		