

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

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No		(Company or Op	erator)	¹ /4, of Sec		(Leas	a)		
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				il and Gas Lease No	-		- 1		
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			4.02.2	OIL SANDS OR		1.000		2007	
	• •			No.	•				
				No.					
, from	493	!!•	to 4997	No.	6, from		to	***************	*************
			IMI	PORTANT WATE	B SANDS				
le data	on rate of v	vater inflow an	d elevation to wh	ich water rose in ho	ole.				
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, irom		•••••••	to	•••••		feet,	•••••	••••••••••	*************
, from	·····		to			feet			***********
, from			to	••••••		feet			
, from			toto			feet			
, from			toto	CASING RECO	ORD	feet			
, from , from		HT NEW	toto	CASING RECO		feet			
from from	WEIGPER FO	HT NEW	totototo	CASING RECO	ORD CUT AND	reet.	CIONS	PURE Surfa	· OSE
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size 5/8 1/2	WEIGPER FO	WHERE SET	TOR AMOUNT TO	CASING RECO	CUT AND PULLED FROM	feet	TIONS	PURE Surfa Produc	ose tion
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Depth Cleaned Out 5030

LECORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Cable tools were used from O feet to 104 feet, and from feet to Feet FRODUCTION Put to Producing API1 24	Rotary tools v	vere usec	l from								feet to	
Put to Producing	Cable tools w	ere used	from	<u>Q</u>	.feet t	. 10/		feet, an	d from	••••••	feet to	feet.
OIL WELL: The production during the first to hours was barrels of liquid of which \$5, % was emulsion; \$6 was emulsion; \$6 was emulsion; \$6 was emulsion; \$6 was emulsion; \$7 was emulsion; \$8 was emulsion; \$1 was		-				Pl	RODUC	TION	٠			
OIL WELL: The production during the first to hours was barrels of liquid of which \$5, % was emulsion; \$6 was emulsion; \$6 was emulsion; \$6 was emulsion; \$6 was emulsion; \$7 was emulsion; \$8 was emulsion; \$1 was	Put to Produc	cing	Am	ril 24		19.	63					
Was oil;			-		4			Ŕ	harn	els of lia	uid of which	% was
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure. Length of Time Shut in. PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico T. Anhy 1750 T. Devonian. T. Ojo Alamo T. Salt. 1869 T. Silurian T. Kirtland-Fruitland B. Salt. 3123 T. Montoya T. Farmington. T. Yates 3302 T. Simpson. T. Pictured Cliffs. T. Yates T. McKee. T. Menefee. T. Queen. 4517 T. Ellenburger. T. Point Lookout. T. GANEY-Penrose 4557 T. G. Wash. T. Mancos. T. San Andrel. T. Granjte. T. Dakota T. Glorieta. T. T. Morrison. T. Glorieta. T. T. T. Penn. T. T	OIL WELL.	_										
CAS WELL: The production during the first 24 hours was. M.CF. plus. barrels of liquid Hydrocarbon. Shut in Pressure. libs.								49	% water;	and	% was	sediment, A.P.I.
Length of Time Shut in Length of Time Shut in Pressure Length of Time Shut in Length o		Gravit	y	34							•	*
Please Indicate Below Formation tops (In Conformance with Geographical Section of State): Southeastern New Mexico	GAS WELL:	The p	roduction	during the first	24 ho	urs was			I.C.F. plu	8		barrels of
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico		liquid	Hydrocai	rbon. Shut in Pr	ssurc.	****	lbs.					4 4
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico	Length of Ti	ime Shut	in			•						
Southeastern New Mexico								ORMANO	E WITH	GEOGE	APHICAL SECTION	OF STATES
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ATTACH SEPARATE SHEET IF	ADDITIONAL STACE IS NEEDED
as can be determined from available records.	complete and correct record of the well and all work done on it so far Original Signod by
	April 25, 1963 MORRIS B. JONES
Company or Operator. E. L. Fundingsland	Addres1402DenverU.S.Bldg,Denver,Colo
Name Morris B. Jones	Position or Title. Engineer.