(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					(Plac	•		res y	(Date)	
WE AR	E HERE	BY REQUI	ESTING AN AL	LOWABLE F	OR A WEI	L KNOWN	AS:		10	- 4
	_(Company	y or Operator	4 T 19	(Lea	i, ***	: INO	, 1n		./4	/4 ,
	<b></b>	, Sec	T 19	8 , <sub>R</sub> 351	, NMP	м., Рез	wl Que			Pool
Uni	Las	_				as .				
			County.	Date Spudded	Ny .	Total Dooth	Second Second	Completed		
1	Please ind	licate locatio	on:	as Pay 491	2	lotal Depth		PBID	7437	
D	C	В	A I			Name of Proc	. rorm		<del></del>	
		•		INTERVAL -	• "	المالية المستخدمة ا				
E	F	G	Perforati	ons <b>500]</b> -4	777, 49	77-94, 4	930-26	4915-	12 0 4	<u>spf</u>
-	*		Open Hole	•		_Casing Shoe	5069	Lepth Tubing	4992	
			OIL WELL	TEST -						
X.	K	J	I Natural P	rod. Test:	bbls.oil	l. 1	oble water i	n hre	min	Choke
]				r Acid or Fract						_
M	N	0	P lood of l	used) :	LL1 - 41	9	ery or void		Choi	ke <b>m</b>
						DDIS	water in	hrs, <u> </u>	min. Size	
1 1 1		310 101	GAS WELL	TESI -						
		7-0 200	Natural P	rod. Test:		_MCF/Day; Hou	rs flowed _	Choke	Size	
	•	nd Cementing		Testing (pitot	, back pressu	re, etc.):				
Size	· F	ret S	Test Afte	r Acid or Fract	ure Treatment	: <u> </u>	MC	F/Day; Hours	flowed	
8 5/	/8 1	<b>84</b> 3	Choke Size	eMeth	od of Testing	·				
-										===
4 1/	/2 50	69 30	T	racture Treatme						
2 3/	/4 10		sand) Casing	7 250gale Tubing	Date	first new	MATER .	911.41		
- 3/	/8 49	7.0		Tubing Press.				24, 19	93	
	1		Oil Transp	porter Perm	LER COT	eration			<del></del>	
<u></u>			Gas Transp	porter	<del></del>					
Remark	s:	***************************************			<u>.</u>			•••••••••		•••••
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	**************	••••				•••••	************		••••	
I h	ereby cer	tify that the	information give	en above is tr	ue and compl	lete to the be	st of my kn	owledge.		
	•	•			E.	L. Pund	Lagelen	4		
				,	(Dr.	iginal Signe	Company or	Operator)	٠	
	OIL C	NSERVAT	ION COMMISS	ION	By:	:9m2i 3:9ne }RRi5-B: <b>J</b> (	<i>∷o py</i> , ⊝%::::::::::::::::::::::::::::::::::::	Merrie	B. Jo	ROS.
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Title	···/······	***************************************	**********************		Name		edingel			
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					Address.	parter,	. <b>40165</b>			

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