

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOOBS OFFICE D. C. C.
SEP 14 9 00 AM '64

Name of Company Consolidated Oil & Gas, Inc.		Address 4150 East Mexico Ave., Denver 22, Colo.			
Lease Shipp "A"	Well No. 1	Unit Letter G	Section 17	Township 17S	Range 37E
Date Work Performed 9-3-64	Pool Midway Abo		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain): To perforate
☐ Plugging ☐ Remedial Work additional pay within Abo reef and acidize

Detailed account of work done, nature and quantity of materials used, and results obtained.

Reacidized perforations from 8886-8906' KB with 2000 gallons 15% NEHDA. Perforated additional Abo reef at 8921', 8926', 8937', 8947' and 8952' KB with 2-NCF 2 jets per foot. Acidized with 1500 gallons 15% NEHDA using 30 ball sealers.

Witnessed by Wayne Rogers	Position Prod. Manager	Company Consolidated Oil & Gas, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA


D F Elev. 3787	T D PB 8977	P BTD 8962	Producing Interval 8886-TD	Completion Date 11-27-63
Tubing Diameter c 2-1/2"	Tubing Depth 8959	Oil String Diameter 5-1/2"	Oil String Depth 8976	
Perforated Interval(s) 8886-8906' and at 8921', 8926', 8937', 8947' and 8952'				
Open Hole Interval ---		Producing Formation(s) Abo Reef		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	8-31-64	58	---	Trace	---	---
After Workover	9-6-64	116	---	32	---	---

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Wayne Rogers
Title Production Manager	Position Production Manager
Date 9-3-64	Company Consolidated Oil & Gas, Inc.