	PRIES RECEIVED					
	DISTRIBUTION					
SANTA FF		I				
FILE						
Ų.S.G.B.	ı					
LAND OFFICE						
TRANSPORTE	OIL					
PRORATION O	PPICE					
- ERATOR		T^{-}				
	7					

began flowing.

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OF SCHOOL OF CHARACTER O. C. C.

DEC 20 2 14 PH 63 10 21 AM 63 WELL RECORD

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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

					.Il State Las			ARMA 640 ACR CATE WELL COR	
Con	solidated	l Oil & G	as, In	nc.			Shipp '	'A''	
		(Company or C	(perator)				(Lease)		
ell No							17S		
	Mid	lway Abo	••••		Pool,		Lea		Cou
ell is	1650	feet from	n	North	line and.	1650	feet from	East	**************
Section	17	I	f State L	and the Oil	and Gas Lease No	. 19			
rilling Co	mmenced	October	12		., 19.63 Drilli	ng was Completed	Novemb	er 17	, 19.6
me of D	rilling Contra	ctor	Car	per Dri	lling Compa	any	1000 1 1 2 4 0 0 1 1 4 0 0 0 0 1 1 1 1 1 1 1 1 1 1	**************************	************
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o. 1, from o. 2, from o. 3, from clude dat	a on rate of v	water inflow a	to	8926 EMP0 tion to which	No. No. DETART WATE:	4, from	feet.	to	
· 1				to			feet	•••••••••••	
·		HT NE		to	CASING RECO		feet		
size	WEIG PZR PG	HT NEW	W OR	toto	CASING RECO	PED CUT AND	feet	is Pur	POSE
size 2-3/4'	WEIGI PZR PG	et ne	W OR	to	CASING RECO	PED CUT AND	feet	s PUR	e e
size 2-3/4' 7-7/8'	WEIGHTER PO	et ne	w or sep	AMOUNT 301	CASING RECO	PED CUT AND	feet	is Pur	rose e nediate
size 2-3/4' 7-7/8'	WEIGHTER PO	HT NEW UNE	w or sep	301 3960 5105	CASING RECO	CUT AND PULLED FROM	feet	Surfac	rose e nediate
SIZE 2-3/4' 7-7/8' 5-1/2'	WEIGHTER PO	HT NEW UNE	W OR SED	301 3960 5105	CASING RECO	CUT AND PULLED FROM	feet	Surfac	e nediate & Line
SIZE 2-3/4' 7-7/8' 5-1/2' 8IZE OF HOLE	WEIGHTER PORTS AND SIZE OF CASING 12-3/4	Ne Ne Ne Ne Ne Ne Ne SET	W OR SED	301 3960 5105 MUDDING D. SACES CEMENT	CASING RECO	CUT AND PULLED FROM	rect. PERFORATION	Surfac Interm Prod.	e nediate & Line
SIZE 2-3/4' 7-7/8' 5-1/2' SIZE 0F HOLE	WEIG PER PO	Ne N	W OR SED	AMOUNT 301 3960 5105 MUDDING 0. SACES CEMENT 375 250	CASING RECO KIND OF KIND OF	CUT AND PULLED FROM FING RECORD lug	rect. PERFORATION	Surfac Interm Prod.	e nediate & Line
SIZE 2-3/4' 7-7/8' 5-1/2' SIZE OF HOLE	WEIG PER PO	Ne Ne Ne Ne Ne Ne Ne SET	W OR SED	301 3960 5105 MUDDING D. SACES CEMENT	CASING RECO	CUT AND PULLED FROM FING RECORD lug	rect. PERFORATION	Surfac Interm Prod.	e nediate & Line
SIZE 2-3/4' 7-7/8' 5-1/2' SIZE OF HOLE 15 11 6-3/4	WEIGHTER PORT 1 26. 17 17 17 17 17 17 17 17 17 17 17 17 17	Ne Ne Ne Ne Ne Ne Ne Ne	W OR SED	301 3960 5105 MUDDING D. SACES CEMENT 375 250 100	Guide Float Float AND CEMENT Pump & P Pump & C Pump	CUT AND PULLED FROM TING RECORD lug lug lug lug stimulation used, interval	MUD RAVITY	Surfac Interm Prod. AMOUNT MUD US	e nediate & Lin

Acidized with 2000 gallons 15% retarded HCl. Swabbed back for 4 hours before well

Result of Production Stimulation Flowed 208 barrels oil, 0.6% water in 11 hours through 1" choke,

ORD OF DUILE-STILL AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

	s were use	IIVIII	feet to					
		• •		OUCTION				
to Pro			mber 26 , 19 63				_	
L WEI	LL: The	production	during the first 24 hours was20	08	bar	rels of liq	uid of which99.4	.% w
	was	oil;	% was emulsion;	, 6	.% water	; and	% was sediment	. A.P.
	Gra	vi ty 33	.6° @ 60°F					
s wei		•	during the first 24 hours was		M.C.F. pl	118	ba	rrels
S WEI		-						
	-	•	rbon. Shut in Pressurelb					
PLEA	SE IND	ICATE BI	ELOW FORMATION TOPS (IN CO Southeastern New Mexico	NFORMAN	CE WITH	1 GEOGR	Northwestern New Mexico	
A L	2	040'	T. Devonian			Т.	Ojo Alamo	
-			T. Silurian				Kirtland-Fruitland	
Salt	3	120'	T. Montoya	····		T.	Farmington	
			T. Simpson				Pictured Cliffs	
7 Riv	ers	2101	T. McKee				Menefee Point Lookout	
			T. Ellenburger T. Gr. Wash				Mancos	
San A	Andres5	030'	T. Granite				Dakota	
Glorie	ta 6	625'	т				Morrison	
Drink	ard	270!	T				Penn	
Tubb	s 8	750'	T					
			T		••••	т.		••••••
Miss.			T			т.		• · · · · · · · · · · · · · · · · · · ·
			FORMATI	ON RECC	ORD			
rom	То	Thickness in Feet	Formation	From	То	Thicknes in Feet	Formation	
0	310	310	Surface gravels & calid	che				
0	2040	1730	Red beds					
0	3120	1080	Anhydrite & Salt					
0 0	5030 6310	1910 1280	Dolomite & Anhydrite Dolomite					
0	6800	490	Dolomitic Limestone					
0	7750	950	Limey Dolomite				•	
0	8750	1000	Dolomite & Lime, Tr.	Chert				
0	8985	235	Calcareous Dolomite					
			/	a a company				
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			ATTACH SEPARATE SHEET I	F ADDITIO	NAL SP.	ace is n	NEEDED	
		r or affirm	that the information given herewith i	s a complete	and corre	ct record	of the well and all work done on	it so
I he	ICDY SWES		₩ .		X -			
		ed from av	ailable records.	11/1/	$(//_{\mathbb{Z}})$	\mathcal{P}^{p} .		
can be	determin			<u> </u>	(LU)	<u> Chairi</u>	(Da	ate)