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# NEW MEXICO OIL CONSERVATION COMMISSION South Fo. New Mexico.

Santa Fe, New Mexico

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#### WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

CONTINENTAL OIL COMPANY					,	State H-35				
Wall No	9	company or Opera		%, of Sec35		, Т	17 5	, R	34E , N	<b>МРМ</b> .
Vacuus	Abo &	olfcamp		Post S		********	Lea			County.
	1980	for from	North	line and	46	)	feet from	n F	ast	line
Well 18	5-17S-34I	teet 110111	ate Land the Oil ar	d Gos Lesse No	ie	8-31	96			
of Section		Octob	er 2	10 63 Deilling	· was C	mpleted	N	ovembe	r 26	63
Drilling Com	menced	Dank	er Drilling	Company	, was C	mpiece.	***************************************	••••••		
Name of Dril	ling Contrac	torTules	a, Oklahoma				*****	<del></del>	***************************************	
Elevation abo	ve sea level a	t Top of Tubing	Head 400	7		The infe	ormation given	is to be	kept confidentia	al until
				L SANDS OR Z			,			
No. 1, from	9054	to	10 074 Molf	Camp	, from			*0	v	
			10,074 Wolf							
No. 3, from		to		No. 6	, from	fromto				
			IMPO	RTANT WATER	8AND	5				
			elevation to which							
No. 1, from			to		••••••••••••••••••••••••••••••••••••••	·••••••	. feet	••••••		<b></b>
No. 2, from		•••••	to			feet.				
No. 3, from			to	***************************************		feet.				
No. 4, from			to			feet.				
				CASING RECO	RD					
SIZE	WEIGH PER FO			KIND OF SHOE	CU.	r and Ed from	PERFORATI	ONS	PURPOSE	
11 3/4 8 5/8	42	New	385 4,940	Guide Guide	=				Surface Intermedia	ite
	24 ह	<del></del>		Guide	<del> </del> -		See Remark	-	Production	
5 1/2	17	New	10,094	Guite	40		JOO KEMBIK	•		
			MUDDING	AND CEMENT	ING R	ECORD				
SIZE OF HOLE	SIZE OF CABING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		(	MUD BRAVITY		AMOUNT OF MUD USED	
15	11 3/4	385	450	Pump & Pl						
10 5/8	8 5/8	4,940 10,094	600 450	Pump & Pli pump & Pli		stage	s)			
7 5/8	5 1/2	10,004			., .			T		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated Abo 9052-64, 9100-02, 9143-78, 9190-92, 9198-9211, 9221-32 & treated w/15,000 gals acid. Perforated Wolfcamp 9604-17, 9622-28, 9716-25, 9728-34, 9744-50, 9854-56, 9860-66, 9980-90, 10,008-50, & 10,068-74. Acidized Wolfcamp perforations w/16,000 gals.

Paralt of Production Stimulation	On IP, Abo flower	1 320 bbls oil & 25 Bb in 3	24 hours.		
On IP, Wolfcamp flowe	1 275 bbls oil & 1	2 BAW.			
		Denth	Cleaned Out		

## ECORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

### TOOLS USED

Rotary	tools wer	e used from	0feet	to 10,09	4	and from		feet to	feet
Cable	oon were	used from	feet	to	feet,	and from	l	feet to	feet
				PRO	DUCTION				
Put to	Producing	12	-4	19 6	3				
OII W	7DTT. 1	r		, Abo	3	45			93
OIL W	ELL:	the produc	tion during the first 24 ho	urs was WOL	fcamp 2	8 <i>7</i> t	arrels of li	quid of which	96% wa
	v	vas oil;	0 41 was e	mulsion;	4	% was	ter: and	0	5 4 D.
	G	Gravity	41 40				,	······································	was sediment. A.P.1
GAS W	ELL: 7	The product	tion during the first 24 ho	urs was		M,C.F.	plus		barrels of
			ocarbon. Shut in Pressure.						•
Length									
			***************************************						
PLI	ease in	DICATE	BELOW FORMATION	TOPS (IN C	DNFORMAN	OE WI	TH GEOG	RAPHICAL SEC	TION OF STATE):
			Southeastern New 1	Sexico					n New Mexico
T. Anh	y:	1511	Т.	Devonian	***************************************	**************	т.		***************************************
			т.						nd
B. Salt	*************	2007	т,	Montoya	***************************************	••••••	т.		
			T.						***************************************
T. 7 R	ivers	7716		McKee	•••••		т.		
Que	C44		····· T.	Ellenburger	***************************************	•••••	т.		
Γ. Gray	burg	4704	т.						
I'. San	Andres	4384	T.	Granite		••••••	T.		***************************************
			T.	Yeso Blinebr	5 xm:::::::::::::::::::::::::::::::	911	Т.		
		7000	T, T	lfcamp	9	210			
				*************************			Т.		
			Ť.	***************************************		••••••			
Γ. Miss	••••••••	•••••••••		***************************************					••••••
				FORMATI	ON RECO	ORD			
From	То	Thickness in Feet	Formatio	n	From	To	Thickness	F	ormation
0	1510		Caliche, surf s	2 alac	-		in Feet		omation
			shale	ands, g					
1510	l .		Anhy						
1620		1	Salt						
2650 2800		4	Anhy, shale & s						
	3750	920	Anhy, sand, sha Sand	le					
3750			Shale, anhy, do	lo co-1					
4390	5300	1	Dolomite	io, sand					
5300		)	Dolo & chert						
5520	5850		Lime, dolo & che	ert					
5850 5910	5910	60	Sand & dolo						
7900	7900 9 <b>3</b> 50	1990 1450	Dolo, tr. sand						
9350	9660	310	Shale & dolo Lime & dolo						
9660	9710	50	Dolo						
9710	10094	384	Lime, dolo, shall	e					
1			•				.		
j									
	<del>~ </del>	1			1				
			ATTACH SEPARAT	e sheet if	ADDITION	IAL SPA	CE IS NE	EDED	_

I hereby swear or affirm that the information given herewith is a can be determined from available records.	complete and correct record of the well and all work done on it so far
· •	January 11, 1964
Company or Operator Continental Oil Company	Address Box 460, Hobbs, New Mexico
Name	Position of Title Assistant District Manager
the second of th	New Mary Control of Control of the Control of Control o