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I "W MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-194) Revised 7/1/57

REQUEST FOR (OIL) - KENS ALLOWARICE

PER 23 9 30 M '63 Reconstitutions

OPFRATOR This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is deliv-

ed into	the s	tock tanks.	Gas must	e reported on 15.025 psia at 60° Fahrenheit. Hobbs, New		12-19-63
				(Place)		(Date)
E ARE	HEF	REBY REG	QUESTIN	AN ALLOWABLE FOR A WELL KNOW	VN AS:	r nr
A	4	A	7 7	ner State Wall No	9 in "	1/4,
H	Compa	any or Oper	1tor) 35	17S , R 34E , NMPM,	Vacuum Ab	O Pool
EL Unit	Letter	, Sec		10.0.63	_	11-26-63
	Le	&		County. Date Spudded 10-2-63	Date Drilling Com	XXX DOD 10,088
P		ndicate loc		County. Date Spudded		
D	C	В	A	PRODUCING INTERVAL - Q052-641. 9100-	-021, 9143-	781, 9190-921,
E	F	G	Н	Perforations 9198-9211', & 9227- Open Hole	10.094	Depth Tuking 9.050
۳	F		X		noe 10103-T	1001iig
L	K	J	-	OIL WELL TEST -		Choke
'n	•		-	Natural Prod. Test:bbls.oil,	bbls water in	of oil agual to volume of
37	N	0	P	Test After Acid or Fracture Treatment (after r load oil used): 320 bbls.oil, 25	ecovery of volume	Choke 5/6
M	N			load oil used): 300 bbls,oil, 23	DIS Water in	113,
				GAS WELL TEST -		
1980		& 460 OTAGE)	FEL	Natural Prod. Test: WCF/Day:		
tubing	Casin	g and Cemer	nting Recor	Method of Testing (pitot, back pressure, etc.)		
Siz	•	Fret	Sax	Test After Acid or Fracture Treatment:		
	2 /II	385	450	Choke Size Method of Testing:		
			_	Acid or Fracture Treatment (Give amounts of mand): Acidized peris W/15.00	terials used, suc	h as acid, water, oil, and
8-	5/8	4940	600	sand): Acidized peris w/1)100	O Euzba	
5-	1/2	10094	450	Casing Pkr. Tubing 400 Date first no oil run to t	anks 12-1	0-63
				Oil Transporter Magnolia Pipe	Line Co.	
l		9050		Gas Transporter		
}emar	ks:		•••	- ₁		and the second s
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τ '	hereb	certify th	at the inf	mation given above is true and complete to t	he best of my kno	wledge. H 1 Company
Annros	ved	, 00,		mation given above is true and complete to t	(Company or C	perator)
-PP-0				_		
	OH	CONSE	RVATIO	COMMISSION	(2)8 stm	re)
/	14	11		Title	stant Dist	rict Manager
By 🦾		7		Send	Communications Jamieson	regarding well to:
Title	•••••			Name	460 Hobb	s, New Mexico
IMOC	3_5	SLO	File	БОХ	. 400, 2000	