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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well:
~~Recompletion~~

DEC 13 10 07 AM '63

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

12-10-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company State H-35, Well No. 9, in SE 1/4 NE 1/4,

(Company or Operator)

(Lease)

H, Sec. 35, T. 17S, R. 34E, NMPM, Vacuum Wolfcamp Pool

Unit Letter

Lea

County. Date Spudded 10-2-63 Date Drilling Completed 11-26-63
Elevation 4022 Total Depth 10,094 ~~XXX~~ DOD 10,088

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/~~XXX~~ Pay 9854 Name of Prod. Form. Wolfcamp
PRODUCING INTERVAL - 9604-17, 9622-28, 9716-25, 9728-34, 9744-50, 9854-56, 9860-66, 9980-90, 10,008-50, and 10,068-74
Perforations

Open Hole Depth 10,094 Casing Shoe Depth 9,600 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 275 bbls. oil, 12 bbls. water in 23 hrs, min. Size 16/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day: Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day: Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized Wolfcamp 1st stage 9854-10,074 w/8000 gals*

Casing Press. - Tubing Press. 350 Date first new oil run to tanks 12-4-63

Oil Transporter Magnolia Pipe Line Co.

Gas Transporter Phillips Petroleum Co.

Remarks: *Acidized Wolfcamp 2nd stage 9604-9750 w/8,000 gals.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Continental Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

By: [Signature] (Signature)

Title: Assistant District Manager

Send Communications regarding well to:
Continental Oil Company

Name: Box 460, Hobbs, New Mexico

Title: NMOCC-5 SLO File