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CONTINENTAL OIL COMPANY

P. O. BOX 1377
ROSWELL, NEW MEXICO

PRODUCTION DEPARTMENT
NEW MEXICO DIVISION
A. B. SLAYBAUGH
DIVISION SUPERINTENDENT
V. C. EISSLER
ASSISTANT DIVISION SUPERINTENDENT

October 15, 1963

825 PETROLEUM BUILDING
TELEPHONE: MAIN 2-4202

New Mexico Oil Conservation Commission
Post Office Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr., Secretary-Director

Gentlemen:

Re: APPLICATION FOR DUAL
COMPLETION - STATE H-35
NO. 9

We forward herewith application in duplicate for authority to effect a dual completion in the North Vacuum Abo and Vacuum Wolfcamp pools in our State H-35 Well No. 9 located in Unit H, Section 35, T17S, R34E, Lea County, New Mexico. By carbon copy of this letter, we are forwarding two copies to your Hobbs District Office. Copies are being furnished this date by Certified Mail to the offset operators listed on the application.

Your further handling and approval of this application will be sincerely appreciated.

Yours very truly,

SIGNED: A. D. SLAYBAUGH

VTL-pr
Enc.

cc: New Mexico Oil Conservation Commission, Hobbs, N. M.
RGP GW JWK JAQ

Copies by Certified Mail:

Marathon Oil Co., Box 220, Hobbs, N. M.
Mobil Oil Co., Box 1800, Hobbs, N. M.
Getty Oil Co. (Tidewater) Box 249, Hobbs, N. M.
Phillips Petroleum Co., Box 2130, Hobbs, N. M.
Texaco, Inc., Box 728, Hobbs, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Vacuum		County Lea		Date 10-4-63
Operator Continental Oil Co.		Lease State H-35		Well No. 9
Location of Well	Unit H	Section 35	Township 17S	Range 34E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☐ NO ☒ **N-2479**
2. If answer is yes, identify one such instance: Order No. **State McCallister No. 5, Unit H, Sec. 25-17S-34E.** Operator, Lease, and Well No.: **Marathon Oil Co.**

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	N. Vacuum Abo	Vacuum-Wolfcamp
b. Top and Bottom of Pay Section (Perforations)	9148'-9240' (estimated completion interval)	9610'-10,000' (estimated completion interval)
c. Type of production (Oil or Gas)	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing	Flowing

4. The following are attached. (Please mark YES or NO)

- Yes** a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes** c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.
Marathon Oil Co. Box 220 Hobbs, New Mexico
Mobil Oil Co. Box 1800 Hobbs, New Mexico
Getty Oil Co. (Tidewater) Box 249 Hobbs, New Mexico
Phillips Petroleum Co. Box 2130 Hobbs, New Mexico
Texaco, Inc. Box 728 Hobbs, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **October 15, 1963**

CERTIFICATE: I, the undersigned, state that I am the **Division Superintendent** of the **Continental Oil Co.**

(company), and that I am authorized by said company to make this report; and that this report was prepared

under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

****Log to be submitted in accordance with**

Rule 112-A-VI(f)

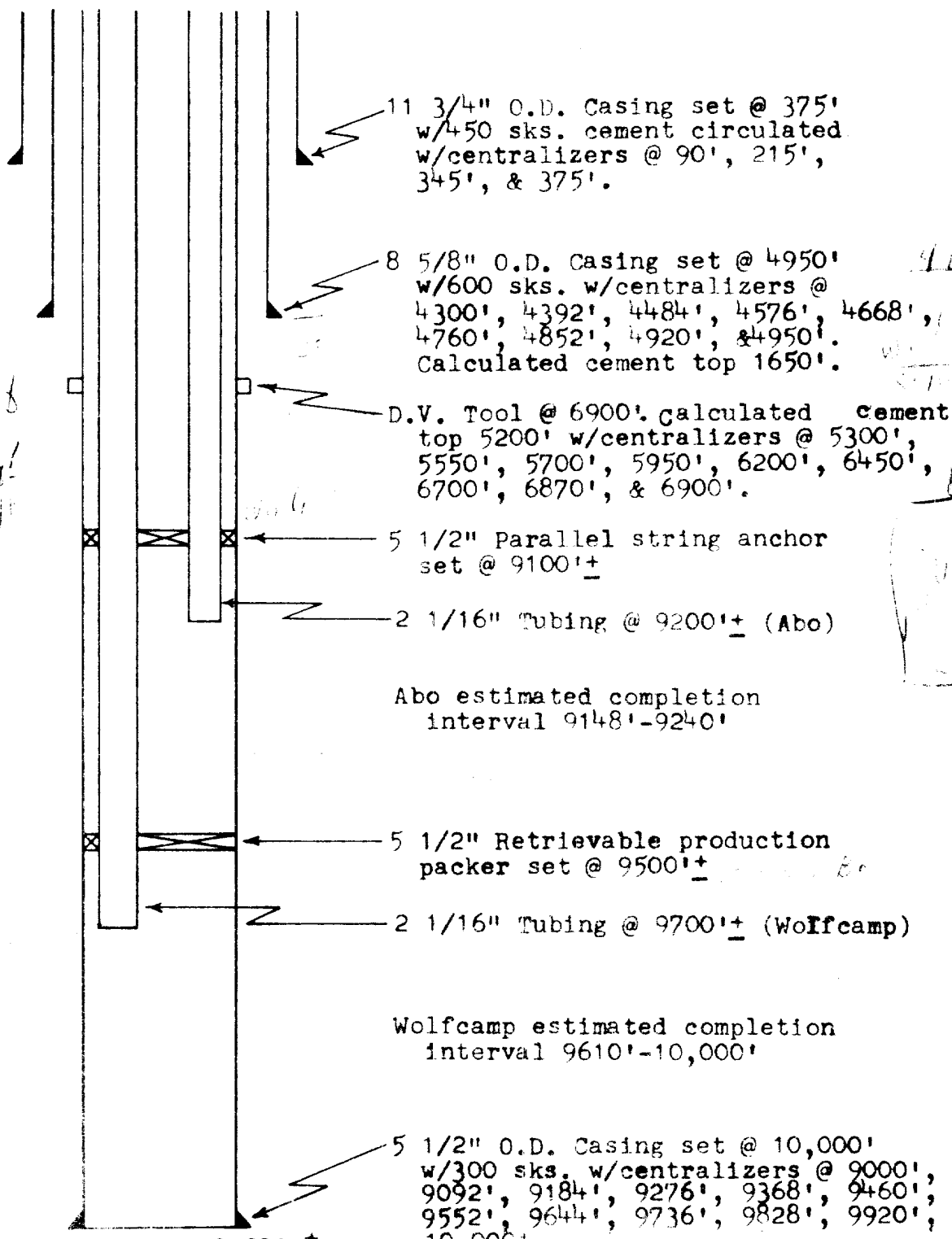
[Signature]
Signature

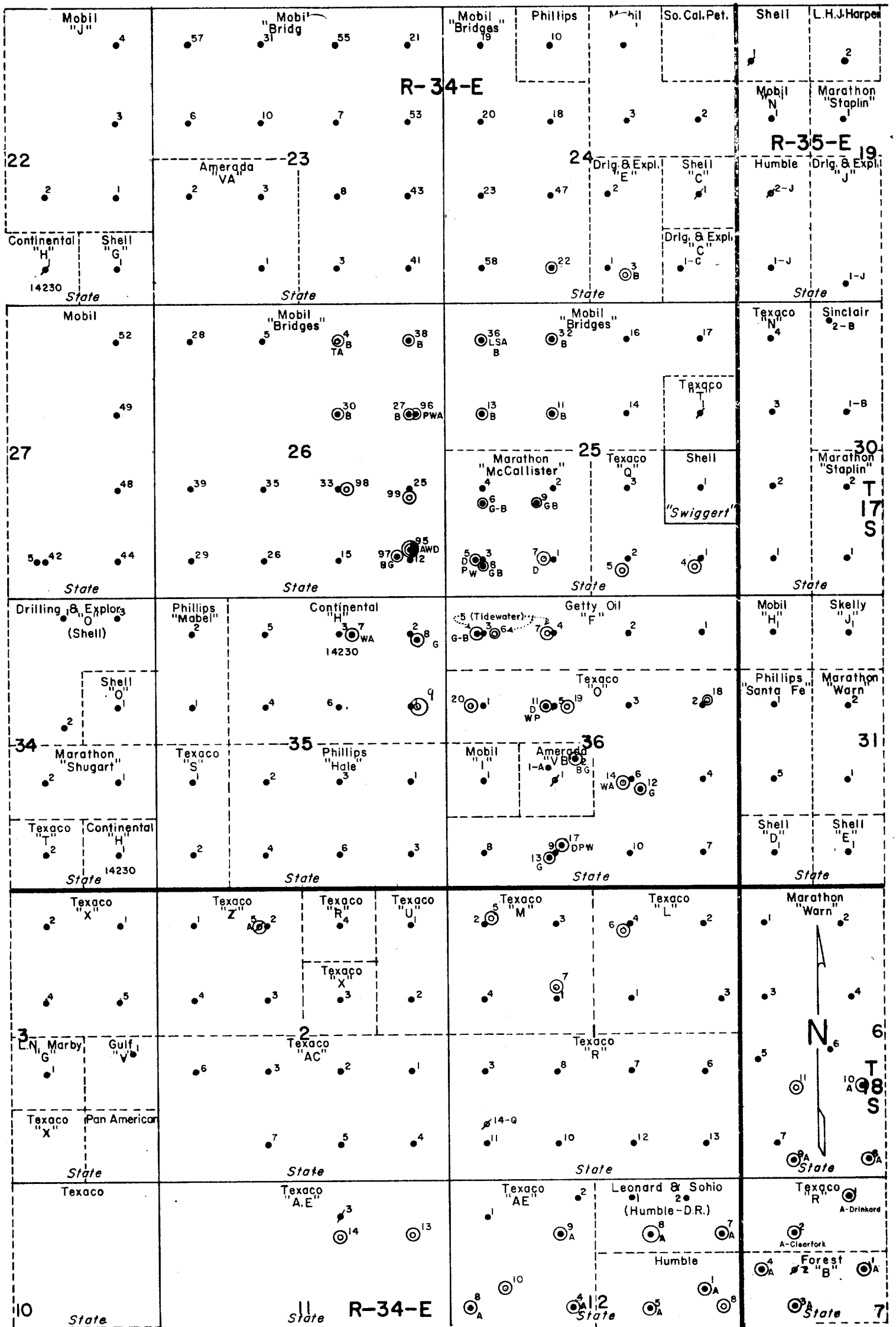
- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

NMCCC(4) RGP GW ABS JAQ OFFSET OPRS. FILE

CONTINENTAL OIL COMPANY
VACUUM FIELD
STATE H-35 NO. 9
PROPOSED DUAL COMPLETION
ABO-WOLFCAMP (OIL-OIL)





NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Vacuum		County Lea		Date 10-4-63
Operator Continental Oil Co.		Lease State H-35		Well No. 9
Location of Well	Unit H	Section 35	Township 17S	Range 34E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES NO-2479
2. If answer is yes, identify one such instance: Order No. Marathon Oil Co. Operator, Lease, and Well No.: State McCallister No. 5, Unit M, Sec. 25-17S-34E.

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	N. Vacuum Abo	Vacuum-Wolfcamp
b. Top and Bottom of Pay Section (Perforations)	9148'-9240' (estimated completion interval)	9610'-10,000' (estimated completion interval)
c. Type of production (Oil or Gas)	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing	Flowing

4. The following are attached. (Please mark YES or NO)

Yes

a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

Yes

b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

Yes

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	Mobil Oil Co.	Box 1800	Hobbs, New Mexico
	Getty Oil Co. (Tidewater)	Box 249	Hobbs, New Mexico
	Phillips Petroleum Co.	Box 2130	Hobbs, New Mexico
	Texaco, Inc.	Box 728	Hobbs, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO. If answer is yes, give date of such notification October 15, 1963.

CERTIFICATE: I, the undersigned, state that I am the Division Superintendent of the Continental Oil Co. (company), and that I am authorized by said company to make this report; and that this report was prepared

under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

* Log to be submitted in accordance with Rule 112-A-VI(f)

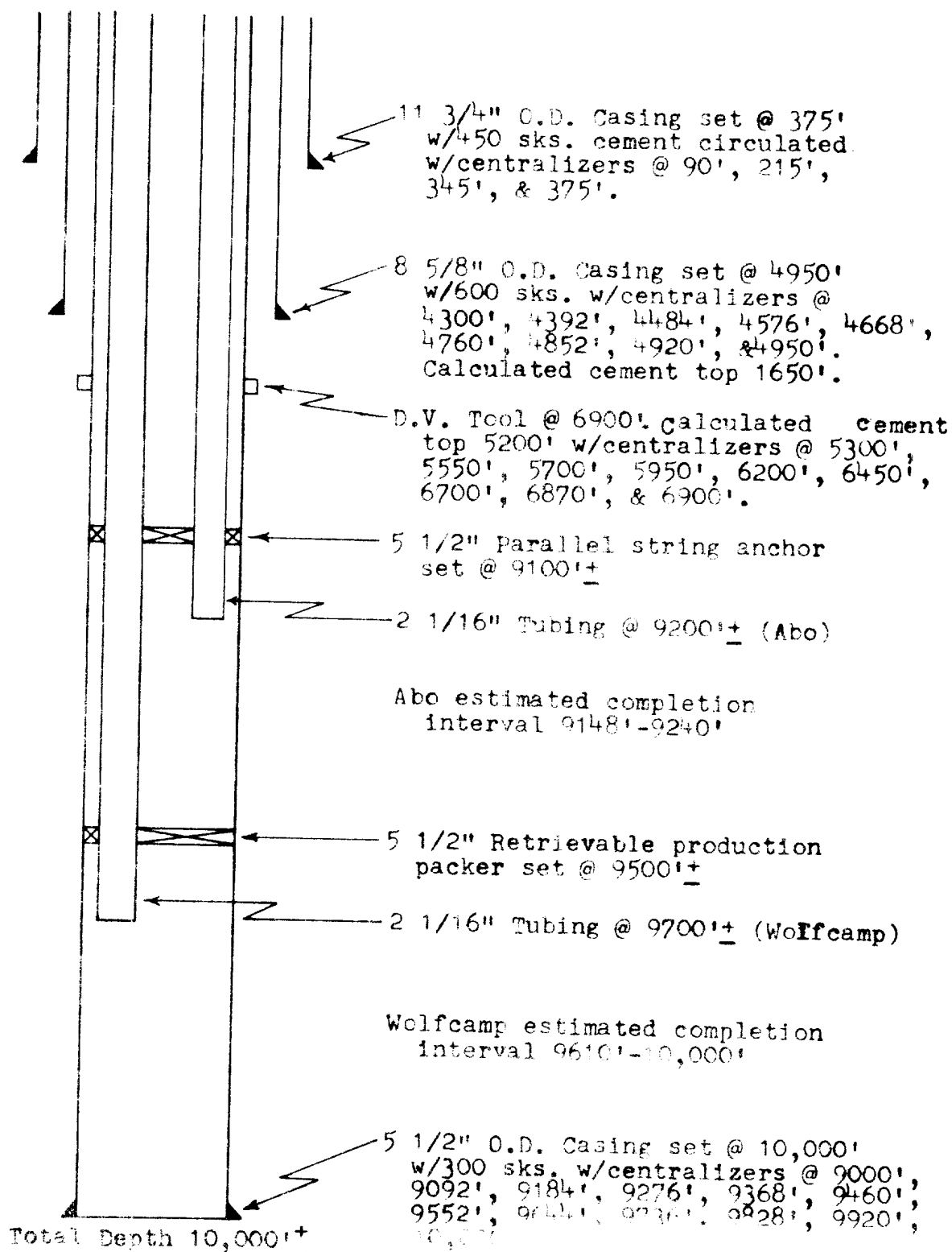
AB Shalbaugh
Signature

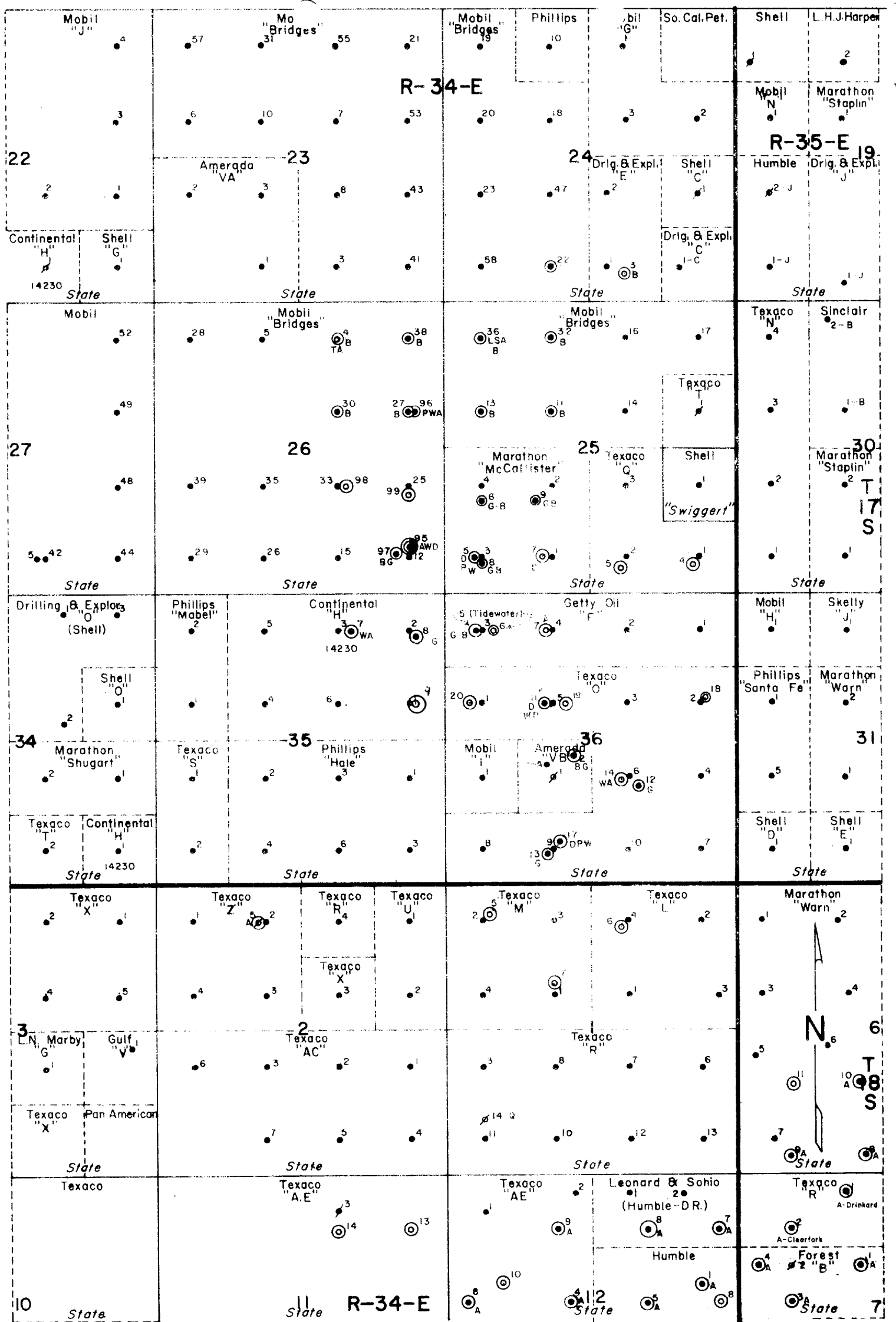
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NMOC(4) RCP GW ABS JAQ OFFSET OPRS. FILE

CONTINENTAL OIL COMPANY
 VACUUM FIELD
 STATE H-35 NO. 9
PROPOSED DUAL COMPLETION
 ABO-WOLFECAMP (OIL-OIL)





LEGEND

36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

CONTINENTAL OIL COMPANY
 PRODUCTION DEPARTMENT
 HOBBS DISTRICT
 VACUUM FIELD-LEA CO., NEW MEXICO