

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artesia, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20229
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1565
7. Lease Name or Unit Agreement Name State BA
8. Well No. 5
9. Pool name or Wildcat Vacuum Glorieta/Blinebry

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Texaco ESP Inc.	
3. Address of Operator PO Box 730; Hobbs, New Mexico 88240	
4. Well Location Unit Letter <u>D</u> : <u>880</u> Feet From The <u>North</u> Line and <u>560</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

ii. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/27/95: Notify OCD of intent to plug
12/28/95: RIH to ID each well Found that the East well was X side. Had a lot of trouble on X well getting down to 6226 Tag
3/8 S/N cut parffin on west well Y side from surface to 1000 ft RIH w/ gauge ring to 4580 would not go anymore RIH on Y
side w/ sinker bar & jars got down to 6500 ft POOH try gauge ring again had a lot of trouble but got down to 5848 POOH w/
gauge ring RU 2 7/8 CICR on y side of well set at 5800 POOH RIH on X side had trouble getting down set 2 7/8 CICR at 6229
POOH Shut down 12/29: Pick up 203 jts 2 1/16 TBG stung into CICR picked up Pumped 35 BBL trying to load csg well went on
vacuum stung back into CICR & pumped 25 more bbls well on vacuum. X side unstung from retainer Pulled pipe out of hole. Ran
back in hole with 2 7/8 packer @ 4000' Attempt to press up on backside. Could not pressure up on backside Tubing on vacuum
while pumping on back side. POOH & shut down. 1/2/96: Look for holes in tbg load 2 1/16 tbg. 1/3/96: Change out tbg strings
from Blinebry to State BA. 1/4: Run in hole with 2 1/16 tbg & 2 7/8 pkr Set pkr @ 4012'. Press up on back side to 1300 PSI
Hold press pump down tbg well on vacuum. Pump 110 sx cmt well on vacuum after pumping cmt 0 PSI on sqz Shut in overnite.
1/5: Press up to 1500 PSI after pumping 10 BBL Held 1500 PSI Press on 2 1/16 Tbg on x side. POOH with 2 7/8 pkr Run in hole
side with tbg anch Tag bott. @ 6229 Mix salt gel and CICR hole, Shut down. 1/8: Pump 10 sx Plug from 6229-5823. Pump 10 s
Plug from 4400-3994 Spot 10 sx Plug from 3738-3332. All plugs on x side Pump 10 sx Plug from 2833-2427. Come out of hole on
side. Go back in hole on y side sting into ret pump 15 bbl well on vacuum Unstung from ret pump 5 bbls well on vacuum.
ing back into ret Press up on back side. Held 1500 PSI for 30 min Csg good. Shut down. 1/9: Y side mix & pump 55 sx Class
cmt below CICR @ 5800 sqz 1000 PSI mix & pump 10 sx on top of Ret @ 5800 mix and pump 10 sx Class C Cmt 4400-4100 1/9:
x & pump 10 sx C1 C cmt 3738-3338. 1/9: Mix and pump 10 sx C1 C cmt Plug 2833-2533 Tag cmt in x side 2195 Tag cmt in Y. si

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Continued on back

SIGNATURE [Signature] TITLE P&A Supervisor DATE 1/19/96

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

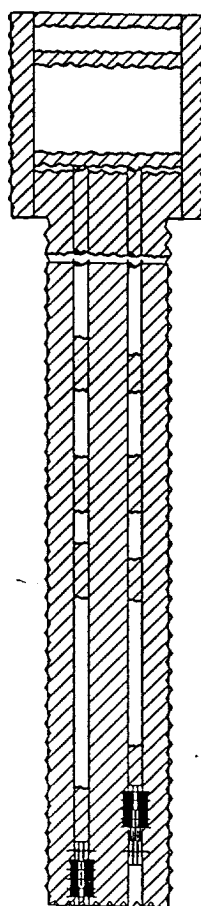
(THIS SPACE FOR STATE USE)
APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE _____
CONDITIONS OF APPROVAL, ANY: _____

2558 Shut down. 1/10: Cut csg in x side 1800 hung up w/ cutting tool @ 1738 move csg 12' Hung up. Cut y side 1800' move six ft. Hung up. Left rope socket male to male sub CCL sinker bar & cutting sub in the hole w/ 2 ft WL on top. 1/11: Try to fish WL tool. Couldn't. Left them in hole. 1/11: Mix and pump 70 sx Class C cmt in hole. Flow back cmt could get well under control because of dual head. 1/12: Install BOP mix and pump 70 more sx Class C cmt Down y side Displ to 1700 Sqz w/ 300 PSI WOC Test bleed off slowly to 300 PSI shut down. 1/15: Test y side to 1000 PSI Held good tag cmt @ 1758 cut y side csg at 1583 try to pull csg move 12' on y side try to move x side moved 15' Hang up free point pipe 9 5/8 csg clasped at 1150' Install BOP shut down 1/16: RU on x side attempt to CIRC Press would build up to 4000 PSI and bleed off. Could not pump cmt down x side. RU on y side and Pump 100 sx cmt close csg valve and sqz last bbl @ 300 PSI Shut y side in with 300 PSI. 1/17: Test 100 sx sqz pump 1/16 wouldn't test 1/17 mix & pump 100 sx CL C cmt plug displ to 1583 WOC test 1:30 pm 1/17: Press test to 1000 PSI Bleed off to 500 PSI @ 3:30 pm Press test to 1000 PSI bleed off to 500 PSI @ 5:00 pm Shut down WOC overnite 1/18: Well had 300 PSI pump 1 1/2 - 2bbls/min 1000 PSI ok by Gary to pump 100 more sx CL C cmt at 1583 WOC and test 3 pm Held good 30 min test x side 3500 PSI 30 min held good. RIH w/ 2 1/16 on x side tag up at 1189' POOH RIH or y side Tag up at 1189 w/ 2 1/16 TBG. Tag up in x side at 1437 tag up in y side 1282 1/19: Press test 9 5/8 csg 1000 PSI 30 min held good. Talked w/ Jerry ok to cut 2 7/8 csg x & y at 1150' Spot 40 sx CL C cmt on top of studs Mix and pump 40 sx at 1100' POOH to 400 ft mix and pump 40 sx at 400-300 POOH mix and pump 40 sx CL C cmt 100' to surf up 13 jts. Fill up 9 5/8 csg Rig down cut well head off weld on dry hole marker Well plugged out 1/19. Cut csg on x side 1150, 1100, 1050 before I was able to pull x side.

P&A: 1-19-96

TEXACO E&P INC.
State "BA" No. 5
API# 30-025-20229

0 - 1533' 9 5/8" OD 36.00#/ft SURF CSG
0 - 1533' CEMENT 645 sx, circulated
0 - 1533' 12.5" OD HOLE



0 - 100' CEMENT PLUG 40 sx
300 - 400' CEMENT PLUG 40 sx
1050 - 1150' CEMENT PLUG 40 SX
1189 - 1800' CEMENT PLUG SQZD w/ 370 sx

2558 - 2833' CEMENT PLUG 10 sx, logged TOC

3338 - 3738' CEMENT PLUG 10 sx

4100 - 4400' CEMENT PLUG 10 sx

5823 - 6229' CEMENT PLUG 10 sx

5500 - 5800' CEMENT PLUG 10 sx

5800 - 6400' RETAINER 55 sx

5842 - 6118' ABANDONED PERFS Glorieta

6229 - 6710' RETAINER 110 sx

6367 - 6650' ABANDONED PERFS Blinebry

1150 - 6710' 2.875" OD 6.40#/ft TBG Blinebry
1150 - 6709' 2.875" OD 6.40#/ft TBG Glorieta
1875 - 6710' CEMENT 1185 sx, TOC by temp.
1533 - 6710' 7.875" OD HOLE

660 FNL & 560 FNL
SEC 36, TYN 17S, RANGE 34E
ELEVATION: 4008' GL
COMPLETION DATE: 5-20-63
COMPLETION INTERVAL: 5842' - 6118' (Glorieta)
6367' - 6650' (Blinebry)

Received
Hobbs
OCD