Submit 5 Copies
Appropriate Dis-rict Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Ene. \_\_, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<b>[.</b>	T	O TRA	NSP	ORT OIL	AND NA	UHAL GA	15	1 50 kg			
Operator Texaco Exploration and Production Inc.								Well API No. 30 025 20229			
Address											
	ew Mexico	88240	)–252	28	X Oth	x (Please expla					
Reason(s) for Filing (Check proper box)	EFFECTIVE 6-1-91										
New Well	Oil	Change in	Dry G								
Recompletion  Change is Operator	Casinghead	Gee 🔯	-	_							
f change of operator give name	aco Produ			P. O. Bo	x 730	Hobbs Ne	w Mexico	88240-2	528		
me anatem of biestons obstant			<u></u>	1.0.00	<u> </u>	10000, 110	W MOXIO				
II. DESCRIPTION OF WELL AND LEASE  Lease Name Well No.   Pool Name, Including the control of the								Kind of Lease		Lease No.	
STATE BA 5 VACUUM GLOF								State, Federal or Fee 74		30	
Location	660			NO.	DTU	. 560	٠	·	WEST	••	
Unit LetterD	:660	: 660 Feet From The NORTH Line and 560 Feet From The WEST							Line		
Section 36 Towns	hip 17	'S	Range	34E	, N	ирм,		LEA		County	
III. DESIGNATION OF TRA	NSPORTE	R OF O	IL AN	D NATU	RAL GAS			<del></del>			
Name of Authorized Transporter of Oil	<b>!</b> \(\sigma)	or Conden			Address (Giv			d copy of this fo nver, Color			
Texas New Mexico Pipeline		TXT	or Dry	Gas	1			d copy of this fo			
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.					P.	0. Box 11			e, New Mexico 88231		
if well produces oil or liquids,	Unit	Sec.			is gas actually connected?		Whe	When ? 10/01/89			
give location of tanks.  If this production is commingled with the	C 1	36	175			YES	i	10,	/01/89		
I this production is comminged with the IV. COMPLETION DATA	M from any our	I PORRE OF	pout, gr	Ac community	ing older mail			<del></del>			
	• ~	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio		i. Ready to	Prod.		Total Depth	l,.,	L	P.B.T.D.	L		
Dete Spanne		Date Compi. Ready to Prod.									
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				ń	Top Oil/Gas Pay			Tubing Depth			
Perforations	<del></del>				<u> </u>			Depth Casin	g Shoe		
	Т	UBING.	CASI	ING AND	CEMENTI	NG RECOR	D C				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQU	EST FOR A	LLOW	ABLE	<u> </u>	<u> </u>			<del></del>	<del></del>		
OIL WELL (Test must be after	r recovery of lo	tal volume	of load	oil and must	be equal to or	exceed top all	owable for t	his depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
					Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.										
GAS WELL											
Actual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFI	CATE OF	COMI	PLIA	NCE			Jeen	/ATION	רוייוכוכ		
I hereby certify that the rules and re-	gulations of the	Oil Conse	rvation		11 '		AOEH /	MILION	אופוגוח	ハソ	
Division have been complied with and that the information given above									753		
is true and complete to the best of m	ny knowledge at	nd belief.			Date	Approve	ed				
2 mmil											
Signature	w			_	By_	<u> </u>	f. suu se fe		<u> </u>	ifu .	
K. M. Miller		Div. Op	Title	Engr.	11						
May 7, 1991			688-		Inte						
Date		Tel	ephone	INO.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.