Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico En

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQU	EST FC	R AL	LOWAE	SLE AND NA	AUTHORIZ	ZATION AS				
Operator								II API No. 0 025 20229 1/			
Address											
P. O. Box 730 Hobbs, Ne Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil	Change in	Transpor Dry Gas	rter of:		er (Please explo	-				
C. L C	ico Produ	cing Inc	<u>. F</u>	P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	2528		
II. DESCRIPTION OF WELL Lease Name STATE BA	- - - - - - - - -					State, i			ederal or Fee 744880		
Location Unit LetterD	:660		Feet Fre	om The NO	ORTH Lis	se and560) Fe	et From The	WEST	Line	
Section 36 Townshi	ip 17	78	Range	34E	, <u>N</u>	мрм,		LEA		County	
Name of Authorized Transporter of Casinghead Gas Name of Authorized Transporter of Casinghead Gas X Or Dry Gas					RAL GAS Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent)						
Texaco Exploration and Production Inc.					P. O. Box 1137 Eunic			e, New Mexico 88231			
If well produces oil or liquids, give location of tanks.	Unit C	36	Т w р. 17S	Rge. 34E	YES			10/01/89			
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or p		re comming	ling order nun		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u>i</u>	i_		Total Depth	<u>i</u>		İ	<u> </u>	<u>i</u>	
te Spudded Date Compl. Ready to Prod.								P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casin	Depth Casing Shoe		
					CEMENTING RECORD DEPTH SET				SACKS CEMENT		
HOLE SIZE	CAS	CASING & TODING SIZE									
											
V. TEST DATA AND REQUE	ST FOR A	LLOWA	ABLE								
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te	stal volume	of load	oil and mus	Producing N	or exceed top all Method (Flow, p	lowable for th ump, gas lift,	is depth or be etc.)	for full 24 hou	vs.)	
Length of Test		Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
					<u> </u>						
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbis. Conde	Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regularization have been complied with and is true and complete to the best of my	alations of the I that the info	Oil Conser	vation			OIL COI	-				
2.m Miller					H						
K. M. Miller Div. Opers. Engr. Printed Name Title May 7, 1991 915-688-4834						9	,				
May 7, 1991 Date			ephone i								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.