

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

1-File
2-Midland- 1-Engr. LM
1-Foreman- EF

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1565	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name State BA
3. Address of Operator P.O. BOX 730, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER D 660 FEET FROM THE N LINE AND 560 FEET FROM THE LINE, SECTION 36 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Vac: Blinebry-Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 4018' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Additionally perforate, acidize and downhole commingle</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well is presently a dual, tubingless completion. The 2-7/8" west casing is perforated in the Glorieta from 5951'-6118'. The 2-7/8" east casing is perforated in the Blinebry from 6367'-6644'. Getty proposes to additionally perf the Glorieta in the west string and acidize the Glorieta and Blinebry zones. To provide a gas annulus to increase pump efficiency and prevent gas locking, Getty also proposes to downhole commingle the two strings. This is pending approval of the NMOCD in Santa Fe. A hearing has been requested.

1. Pull rods and pump from west string.
2. Clean out with bit to 6696' PBTD.
3. Perforate west string in the Glorieta at 5842', 43', 54', 55', 64', 65', 84', 86', 88', 91', 5934', 35'88', 89', 6010', 11', 22', 25', 50', 52', 53', oriented away from east string.
4. Clean out east string with bit to 6696' PBTD.
5. Via 2-7/8" west casing, acidize Glorieta perfs 5842'-6118' with 5000 gals. 15% NE.
6. Via 2-7/8" east casing, acidize Blinebry perfs 6367'-6644' with 4000 gals. 15% NE.
7. Set 2-7/8" RBP in east string at 6330'.
8. Perforate the west string with 10 shots using a spiral gun at 6367' and 10 shots at 6250'. 2-3 perfs will hit east string in each case, downhole commingling the two strings.
9. Run rods and pump in east string, set pump at 6225', and return to production. West string will be used to flow gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 3/30/84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE _____ DATE APR 10 1984

CONDITIONS OF APPROVAL, IF ANY

RECEIVED
APR 9 1984
O.C.D.
HOBBS OFFICE