Di	TRIBUTION	
BANTA FE		
FILE		
U.S.G.S.	·	
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRORATION OFFIC	CE	
OPERATOR		

N W MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe. New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWAFLE

4	5.04	030	•**	Nic and
Ĩ.	<i>1</i> .,	Houston	~	2414

New Well /Recommenced

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				<u> 1628-05</u> (Place)	A New	Ne <u>li</u> an		_
	IEDEDV D	FOURSTU	NG AN ALLOWABLE F	()	OWN A	NG.		(Date)
		-	tate "?"				144	
	mpany or Ot		(Leas		••••	, 1 n.		. //4//4
D	Sec	0.5	., T. 173, R. 34	NMPM.	^r seaton	Giornat	·	Pox
Unit La	ter .							
	Lea		Elevation	i ne Zister (s)	Date	Drilling Ca	ploted	0.029 3. **0 0.029 3. **0
Pleas	e indicate	location:	Elevation	īotal	Depth	4 2 ANS	PBTD	
D	СВ		Top Oil/Gas Pay	DOD Name of	of Pred.	Form.	wile ta	<u> 10 1</u>
		A	PRODUCING INTERVAL -	951-65. 5918-63	1. 514	5-48 - 60 8	33-40.	6093-93 J
			Perforations 61.02-0.5				,	·
E	FG	H	Open Hole	Depth		6705	Depth	6709
				035100	g snoe		IUDIng	
L	K J	I	OIL WELL TEST -					Choke
- ⁻			Natural Prod. Test:	bbls.oil,	bb]	ls water in	hrs	
			Test After Acid or Frac	ture Treatment (afte:	r recovei	ry of volume	of oil e	qual to volume of
M	NO	P	load oil used):	bbls.oil, 🐇	bbls wa	ater in 13	hrs,	Choke 아 min. Size
								<u></u>
		!	GAS WELL TEST -					
	FOOTAGE)		- Natural Prod. Test:	MCF/D	ay; Hours	s flowed	Chok	e Size
tubing ,Cas	ing and Cem	enting Recor	rd Method of Testing (pito	t, back pressure, et	c.):			
Sire	Feet	Sax	Test After Acid or Frac	ture Treatment:		MCF/	Day; Hour	s flowed
9-5/8	1533	645	Choke SizeMet	hod cf Testing:				
93070	4.3 (3	<u> </u>						
2-7/8	6709		Acid or Fraggure Ileating	nt (Give amounts of	material	is used, such	as acid	, water, oil, and
	<u>+</u>	<u>}</u>						
2-7/8	6720	1185*	Casing Tubing PressPress.	Date first	new tanks	0~ 0 ~03		
	1	<u> </u>	Oil Transporter Peri					
				None				
emarks:	*Cenest	ed cosa b	Gas Transporter	e time.				
Cemarxs:	ie a da	ai cliaet	bry-Glorieta comple	tions				
•• 1 • 4. 60	1. 6, 67.4		bry-Glozieta comple			£.,		
					• • • • • • • • • • • • • • • • • • • •		 	•••••••••••
I hereb	oy certify th	hat the info	ormation given above is ti	rue and complete to	the best	of my know	vledge.	
Approved			, 19		દ્રાક્ષ્ણસંદ	62 UAA U	Sapany	·····
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O	L CONSE	RVATION	COMMISSION	By:Or				· · · · · · · · · · · · · · · · · · ·
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