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(Revised 7/1/66)  
(Form C-100)  
N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies  
**Getty Oil Co. (Tidewater)**

State "NM"  
(Lease)


AREA 640 ACRES  
LOCATE WELL CORRECTLY

Well No. **5**, in **NW**  $\frac{1}{4}$  of **NW**  $\frac{1}{4}$ , of Sec. **36**, T. **17S**, R. **34E**, NMPM.  
**Vacuum Glorieta - Blinebry** Pool, **Lea** County.  
Well is **660** feet from **North** line and **560** feet from **West** line  
of Section **36**. If State Land the Oil and Gas Lease No. is **B-1565**  
Drilling Commenced **4-29-63**, 19... Drilling was Completed **5-20-63**, 19...  
Name of Drilling Contractor **Cactus Drilling Co.**  
Address **Box 32, Midland, Tex.**

Elevation above sea level at Top of Tubing Head **4017'** The information given is to be kept confidential until  
**NOT CONFIDENTIAL**, 19...

### OIL SANDS OR ZONES

No. 1, from **5951** to **6118** No. 4, from... to...  
No. 2, from **6367** to **6596** No. 5, from... to...  
No. 3, from... to... No. 6, from... to...

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet.  
No. 2, from... to... feet.  
No. 3, from... to... feet.  
No. 4, from... to... feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8		New	1533	Float			Surface
2-7/8	6.5	"	6709	"		5951-6118	Prod.
2-7/8	6.5	"	6710	"		6367-6596	Prod.

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2	9-5/8	1533	645	Pump		
8-3/4	2-7/8	6709				
	2-7/8	6710	1185*	Pump		

\*Cemented down both strings of 2-7/8" at same time.

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Glorieta: Treated w/ 1500 gals. spearhead acid.**

**Blinebry: Treated w/ 1000 gal. 15% NE acid, 20,000 gal. ref. oil, 10,000# 20-40 sand.**

Result of Production Stimulation **Glorieta: 82 BO & 1 BW in 13 hrs. flowing on 16/64" ck.**

**Blinebry: Flowed 105 BO, no water in 20 hrs. on 11/64" choke.**

Depth Cleaned Out

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 6710 TD feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

June 7 (Glorieta) PRODUCTION  
June 1 (Blinebry) 19 63

OIL WELL: The production during the first 24 hours was 13 (Glorieta) 82 barrels of liquid of which 99 % was oil; 20 (Blinebry) 105 % was emulsion; 1 % water; and 100 % was sediment. A.P.I. Gravity. Glorieta 36.9 Blinebry 35.9

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1500	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 2783	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen 3688	T. Ellenburger	T. Point Lookout	
T. Grayburg 4347	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta 5825	T. Blinebry 6224	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	840	840	Sand, shale & red bed				
840	1263	423	Red bed & anhy.				
1263	1521	258	Anhy. & shell				
1521	1540	19	Anhy.				
1540	2989	1449	Anhy., salt				
2989	3208	219	Anhy., gyp. w/ sand & shale streaks				
3208	3310	102	Anhy. & gyp.				
3310	3439	129	Gyp.				
3439	3542	103	Anhy.				
3542	3890	348	Anhy. & gyp.				
3890	4141	251	Sand & lime				
4141	4206	65	Lime				
4206	4368	162	Lime & sand				
4368	4470	102	Sandy lime & dolo.				
4470	4522	52	Dolo. & lime				
4522	4637	115	Lime, sand & dolo.				
4637	5283	646	Sandy lime				
5283	5861	578	Chert & lime				
5861	6260	399	Sandy lime w/ dolo. stks.				
6260	6397	137	Sandy lime, lime				
6397	6475	78	Lime				
6475	6543	68	Lime & dolo.				
6543	6633	90	Dolo. w/ anhy. & lim. stks.				
6633	6696	63	Lime				
6696	6710	14	Chert & lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Tidewater Oil Company  
Original Signed By C. L. WADSWORTH  
Name. C. L. WADSWORTH  
Address. Box 547, Hobbs, N. Mex.  
Position or Title. Area Supt.  
Date. 6-10-63