

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name STATE T
3. Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)	9. Well No. 10
4. Location of Well UNIT LETTER J, 2310 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat VACUUM (GLORIETA)
15. Elevation (Show whether DF, RT, GR, etc.) 3956' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER WSO & ACID TREATED ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-01-85: Pulled production equipment.

7-02-85: Ran GR/CBL from TD (6218') to 5100'. Set a RBP @ 5153'. Spotted 3 sx sand on RBP & pres tested to 1000 psi, held OK. Ran GR/CBL from 5120' to 2200'. Found TOC @ 2680'.

7-03-85: Perf'd w/4-way shot @ 2665'.

7-05-85: Set cmt retainer @ 2605'. Sqzd w/2000 sx Lite cmt followed by 500 sx Class "C" cmt w/2% KCl, no returns. WOC 24 hrs.

7-08-85: Tagged TOC @ 2607'. Drld out cmt & retainer to 2782'. Pres tested csg to 500 psi, held OK..

7-09-85: Ran GR/CBL from 5129' to surface. TOC @ 1912'. Perf'd w/4-way shot @ 1870'.

7-10-85: Set cmt retainer @ 1829'. Sqzd w/1100 sx Lite cmt followed by 500 sx Class "C" cmt w/2% KCl. Circ'd out cmt to pit. WOC 24 hrs.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Curtis for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE AUGUST 27, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ DATE AUG 30 1985

CONDITIONS OF APPROVAL, IF ANY:

- 7-11-85: Tagged TOC @ 1827'. Drld cmt & retainer to 1843'. Cmt too green. WOC 24 hrs.
- 7-12-85: Drld cmt to 1849'. Cmt too green. WOC 24+ hrs.
- 7-15-85: Drld out cmt to 1870'. Pres tested csg to 500 psi, held OK. Pres tested sqzd perf's @ 2665' to 1000 psi, held OK. Pres tested sqzd perf's @ 1870', didn't hold @ 550 psi.
- 7-16-85: Set cmt retainer @ 1834'. Re-sqzd perf's @ 1870' w/100 sx Class "C" cmt w/2% KCl. Circ'd out cmt to pit. WOC 24+ hrs.
- 7-18-85: Tagged TOC @ 1832'. Drld out cmt & retainer to 1840'. Cmt too green. WOC 24+ hrs.
- 7-22-85: Drld out cmt to 1874'. Pres tested csg to 500 psi, held OK for 15 min. Bled pres to 0 psi, well pres to 130 psi in 15 min.
- 7-23-85: Set cmt retainer @ 1735'. Re-sqzd perf's @ 1870' w/1000 gals flochek & 100 sx Class "C" cmt w/2% CaCl₂, followed by 3000 gals flochek & 300 sx Class "C" cmt w/10% Calseal. WOC 24 hrs.
- 7-25-85: Tagged TOC @ 1727'. Drld cmt and retainer to 1734'. Cmt too green. WOC 24+ hrs.
- 7-29-85: Drld out cmt to 1870'. Pres tested csg to 500 psi, held OK. Retrieved RBP @ 5153'.
- 7-30-85: Acidized Glorieta/Paddock perf's 5983'-6202' w/6000 gals 15% HCl-NEA.
- 7-31-85: Installed production equipment and returned well to production.

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AUG 29 1985

O.C.D.
HOBBS OFFICE