

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL <input checked="" type="checkbox"/> CAS <input type="checkbox"/> OTHER <input type="checkbox"/> WELL	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name STATE T
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 10
4. Location of Well UNIT LETTER J 2310 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat VACUUM (GLORIETA)
15. Elevation (Show whether DF, RT, GR, etc.) 3956' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER WSO & ACID TREAT <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment.
2. Run GR/CBL from TD to surface.
3. Set RBP @ 5000'. Spot 3 sx sd on RBP. Pressure test RBP to 1000 psi.
4. Perforate w/4-way shot @ the top of the Base Salt section ($\pm 2600'$).
5. Set cmt retainer @ $\pm 2500'$.
6. Squeeze w/2000 sx Lite cmt followed by 500 sx Class "C" cmt w/2% KCl. WOC 24 hrs.
7. Drill out cmt and retainer. Pressure test squeeze to 1000 psi.
8. Clean out to RBP @ 5000'.
9. Run GR/CBL from TD to surface.
10. If cmt job is satisfactory, retrieve RBP @ 5000'.
11. Acid treat Glorieta/Paddock perf's 5983' - 6202' w/6000 gals 15% HCl-NEA.
12. Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JUNE 13, 1985
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE JUN 18 1985