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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1400</b>
7. Unit Agreement Name -
8. Farm or Lease Name <b>State T</b>
9. Well No. <b>10</b>
10. Field and Pool, or Wildcat <b>Vacuum</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Shell Oil Company (Western Division)</b>
3. Address of Operator <b>P.O. Box 1509, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>J</b> <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>33</b> TOWNSHIP <b>17-S</b> RANGE <b>35-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3956' DF</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods, pump and tubing.
2. Knocked out CIBP
3. Ran 199' joints (6195') 2", EUE, 8rd, tbg, hung at 6212' w/30' OPMA, 2" @ 6181'.
4. Ran Sargent 2" X 11/2" X 16' RWBC pump on 174-w/4" rods + 71 7/8" rods w/slim hole boxes.
5. Placed on production. In 24 hours pumped 80 BO + 80 BW W/14-64" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
SIGNED N. W. Harrison TITLE Staff Exploitation Engineer DATE February 2, 1968  
APPROVED BY [Signature] TITLE SUPERVISOR DATE FEB 7 1968  
CONDITIONS OF APPROVAL, IF ANY: