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NEW MEXICO OIL CONSERVATION COMMISSION O. C. C.

FEB 17 11 56 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. B-1400
2. Name of Operator Shell Oil Company (Western Division)		7. Unit Agreement Name -
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		8. Farm or Lease Name State T
4. Location of Well UNIT LETTER J , 2310 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 33 TOWNSHIP 17S RANGE 35E NMPM.		9. Well No. 10
15. Elevation (Show whether DF, RT, GR, etc.) 3956' DF		10. Field and Pool, or Wildcat Vacuum (Glorieta)
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 20, 1967 thru February 14, 1967

1. Pulled rods, pump & tubing.
2. Perforated 6081', 6084', 6086', 6088', 6091', 6096', 6100', 6102', 6104', 6106', 6109' w/1-1/2" JSPP (total 11 holes).
3. Ran 2" tbg w/Baker Model "R" Double Grip packer, set packer at 6132' w/12,000# tension. Tubing perforation 6127'-6129'. 2" SN at 6126'.
4. Treated perforations 6081'-6109' w/1100 gallons 15% Acid w/Fe Additive.
5. Tubing & packer set at 6131' w/7600# tension. Ran Sargent 2" X 1-1/2" X 16' RWBC pump on 2' X 3/4" sub & 175-3/4" & 67-7/8" rods (with slim hole boxes).
6. Recovered load.
7. In 24 hrs pumped 105 BO + 65 BW on 14-64" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison TITLE Senior Exploitation Engineer DATE February 15, 1967

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: