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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~LEASE~~ ALLOWABLE

NOV 26 9 25 AM '63
DEC 26 9 25 AM '63

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

December 24, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

State "T"

Well No. 10

in NW

1/4 SE

1/4

(Company or Operator)

(Lease)

J

Sec. 33

T. 17 S.

R. 35 E.

NMPM, Undesignated

Pool

Unit Letter

Lea

County. Date Spudded November 25, 1963 Drilling Completed December 12, 1963

Elevation 3956 d.f.

Total Depth 6240'

PBTD 6224'

Top Oil/Gas Pay 6191'

Name of Prod. Form. Paddock

PRODUCING INTERVAL -

Perforations 6191'-6202'

Open Hole

Depth

Casing Shoe 5238'

Depth

Tubing 5920'

17 OIL WELL TEST -

S Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 73 bbls. oil, 29 bbls water in 24 hrs, _____ min. Size 18/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 g. 15% MCA w/ Fe additive & 4000 g. NEA w/ Fe additive

Casing Press. _____ Tubing Press. 100 Date first new oil run to tanks December 18, 1963

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

2310' FSL & 1980' FEL, Sec. 33

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	S&S
8-5/8"	1600	610
5-1/2"	6225	950
2"	5900	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Shell Oil Company

(Company or Operator)

By: R. A. Lowery Original Signed By R. A. LOWERY
(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title: _____

Title: District Exploitation Engineer

Send Communications regarding well to:

Name: Shell Oil Company

Address: Box 1858 Roswell, New Mexico