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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBS OFFICE O.C.C. 10 30 AM '63  
DEC 16 7 42 AM '63

|  |                             |                         |                      |  |                      |  |  |
|--|-----------------------------|-------------------------|----------------------|--|----------------------|--|--|
| Name of Company<br><b>Shell Oil Company</b>    |                             |                         |                      | Address<br><b>Box 1858 Roswell, New Mexico</b> |                      |  |  |
| Lease<br><b>State "T"</b>                      | Well No.<br><b>10</b>       | Unit Letter<br><b>J</b> | Section<br><b>33</b> | Township<br><b>17 S</b>                        | Range<br><b>35 E</b> |  |  |
| Date Work Performed<br><b>11-25 thru 29-63</b> | Pool<br><b>Undesignated</b> |                         |                      | County<br><b>Lea</b>                           |                      |  |  |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded @ 8:45 p.m. (MST), November 25, 1963.

Ran 1600' of 8-5/8" (32#, H-40) casing and cemented @ 1614' with 410 sacks plus 8% gel plus 200 sacks neat plus 2% CaCl<sub>2</sub>. Plug down @ 3:45 p.m. (MST), November 27, 1963. After WOC 14 hours, tested with 1000 psi for 30 minutes - no pressure drop.

Option Two:

1. 1129.8 cu.ft.
2. 200 sacks Lone Star Regular. 410 sacks Lone Star Ineor and 4 sacks A-7.
3. 60° F.
4. 62° F.
5. 500 psi.

Cement was circulated.

|                                     |                                  |                                     |
|-------------------------------------|----------------------------------|-------------------------------------|
| Witnessed by<br><b>M. R. Dillon</b> | Position<br><b>Prod. Foreman</b> | Company<br><b>Shell Oil Company</b> |
|-------------------------------------|----------------------------------|-------------------------------------|

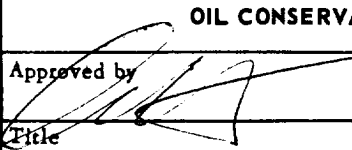
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

|                        |              |                        |                    |                 |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev.              | T D          | P BTD                  | Producing Interval | Completion Date |
| Tubing Diameter        | Tubing Depth | Oil String Diameter    | Oil String Depth   |                 |
| Perforated Interval(s) |              |                        |                    |                 |
| Open Hole Interval     |              | Producing Formation(s) |                    |                 |

RESULTS OF WORKOVER

| Test            | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover |              |                    |                      |                      |                    |                          |
| After Workover  |              |                    |                      |                      |                    |                          |

|   |  |   |  |
|---|--|---|--|
| OIL CONSERVATION COMMISSION   |  | I hereby certify that the information given above is true and complete to the best of my knowledge. |  |
| Approved by<br> |  | Name<br><b>W. R. Greene</b>   |  |
| Title   |  | Position<br><b>Acting Division Mechanical Engineer</b>  |  |
| Date  |  | Company<br><b>Shell Oil Company</b>   |  |

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