

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-7

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U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Big "6" Drilling Company	8. Farm or Lease Name Ora Jackson "A"
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241	9. Well No. 2
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 19S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Wildcat Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3867.3 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <input type="checkbox"/>		Recomplete to Queen <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 10/21/88. Set CIBP at 9400 & cap with 20' cement. Set CIBP at 5400 & cap with 20' cement, PBTD 5380. Unable to load casing. Ran tubing & packer, found hole in casing between 4600 & 4770. Set packer at 4360 & squeezed with 250 sacks cement. Tagged top of cement at 4465. Tested casing with 550#, held OK. Drilled out cement. Perf 5050-51 with 4 shots. Set packer at 4410 & Squeezed with 100 sacks cement. Tagged top cement at 4550. Drilled out cement, circulated hole clean. Tested casing with 800#, held OK. Perf Queen 5064-74, 5080-82, 5090-5104, 5166-74 with 38 shots. Treated with 3500 gallons 15% NEFE acid, max pressure 3250#. Swab 122 bbls load. Ran rods & pump. Pump water with small amount of gas. 11-4-88 Well shut in waiting on further evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Liloune Walker TITLE Agent DATE 12-23-88APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE DEC 28 1988

CONDITIONS OF APPROVAL, IF ANY:

ZA schub BS (Rold) 12-28-88 F

RECEIVED

DEC 27 1996

OCB
HOBBS OFFICE