STATE OF NEW MEXICO	`			•		•			
ENERGY AND MINERALS DEPAR		CONSERVA	TION DIVIS	10		Form C-101			
		P. O. BOX	2088			Revised 10-1-78			
DISTRIBUTION	 54	NTA FE, NEW		01	ſ	SA. Indicat	e Type of Lease		
SANTA FE				••	.	BTATE			
FILE					ŀ	L Side Of	6 Gas Lease No.		
U.S.G.S.					1	s, and on	C COS Legge NO.		
LAND OFFICE					L				
OPERATOR			·		h	111111.			
APPLICATION	FOR PERMIT TO	DRILL, DEEPEI	N, OR PLUG BA	ACK		111111.			
la. Type of Work			- <u></u>			7. Unii Agr	eement Name		
DRILL		DEEPEN		PLUG B	ACK 🛛 🖁	B. Form or I	Lease Name		
OIL X GAS WELL	OTHER		SINGLE X			Ora Ja	ckson "A"		
2. Name of Operator					1	9. Well No.			
Big "6" Drilling Con	npany				1	2			
3. Address of Operator			· · · · · · · · · · · · · · · · · · ·			10. Field a	nd Pool, or Wildcat		
ala Oil Banarta S C	a Sorvigod In		755 Wobbe		717				
c/o Oil Reports & Ga				the second s	.41	WILLCO	t Queen		
4. Location of Well UNIT LETTER	C Loc	CATED 660	_ PEET FROM THE	North	LINE	111111.			
					Ł	111111	MM////////////////////////////////////		
AND 1980 FEET FROM T	HE West in	NE OF SEC. 8	TWP. 195	acc. 35	E NMPM	111111	MM////////////////////////////////////		
MANIMANNI,	MIMMM	///////////////////////////////////////	mmm	11111		12. County	- Milling		
AINHANNA AN	MMMMMM		//////////	IIIII		Lea			
++++++++++++++++++++++++++++++++++++++	<i>HHHHHH</i>	<i>HHHHHHH</i>	+++++++++++	<i>HHH</i>	HHHH	LLLLL	HHHHAM		
ittittittittittitti	///////////////////////////////////////	///////////////////////////////////////	//////////	//////	///////	111111	MMM///////////////////////////////////		
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			19. Froposed Dep	oth 19	A. Formation		20. Rotary or C.T.		
			5400	1	Queen		Rev. Unit		
1. Elevations (Show whether DF, h	(T, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Cor	tractor		22. Appro:	x. Date Work will start		
3867.3 GR	Blank	cet .	Permian Wel	1 Serv	ce	7/13	• · · ·		
23.			Trermitan nei	- 0011		1	/ 00		
	P	PROPOSED CASING A	AND CEMENT PRO	GRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING C	TEPTH	SACKSOF		EST. TOP		
		+	402		400	CEMERT	Circ.		
17 1/2	13 3/8	48#							
11	8 5/8	32#	3989		400		2970		
7 7/8	4 1/2	11.6#	10262		*200		9380		
•		1	1				1 .		
	Above casi	ing now in hol	.e						
*Perf. 5620 & squee	ze with 200 sac	cks Class C ce	ment 12/2/82	•					
It is proposed to s	et CIBP @ 9400;	, cap with 20'	cement, tes	t ċasi	ng. Set	.CIBP @	5400', cap with		
20' cement, test ca	sing to 500#.	Perf. Queen 5	070 to 5176	& test	for proc	luction.	,		
······	5				-				
Play out proventor	ekotah attached	4							
Blow out preventor	sketch attached	4.							
		•							
A BOVE SPACE DESCHIBE PHO IVE ZONE, GIVE BLOWOUT PREVENTER	POSED PROGRAM: IF I Program, IF Any.	PROPOSAL IS TO DEEPEN	N OR PLUE BACK, GIVI	E DATA ON I	RESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PROD		
hereby certify that the information	sboys is true and comr	lete to the best of my	knowledge and bel	lef.					
11 .1.									
and hanny Juli	les .	Tule Agent			n	ate. 7-7	7-88		
		. 1476			<i>D</i>	11 E			
(This space for Su	ne Usej								
		. TITLE			D.	ATE			
ONDITIONS OF APPROVAL, IF A									
🏞 LOAD HOLE BETWEEN C	IBP's WITH 10#	SALT GEL	Permit	Expire	s 6 Mont	hs From	n Approval		
Date Unless Drilling									
		-	Uate U		. —	-	r•		
	- · ·	•		U	markint	-	1		

NET EXICO OIL CONSERVATION COMMISSIC

Porm C - 102 Supersodes C-128 Effective 1-1-65

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		All distances mus	t he from the outer	r boundaries ef	the Section		
Cherator	······································			Well No.			
Big "6" Drilling Company			Ora Ja	ackson "A") 		2
Unit Letter C	Bection 8	Tewnship 19 S	Hange 35	Е	County Lea		:
Actual Festage Locat	ion of Well;	·					
660	teet from the	North line	(m.d 1980	tre	term the Wes		lino
Ground Level Elev.	Fire tarting Fiel		Post			1	ated Acreage:
3867.3	Queer	1	Wild			40	λ
1. Outline the	acreage dedica	ted to the subjec	t well by cold	red pencil o	r hachure mar	ks on the plat	below.
2. If more that interest and		dedicated to the	well, outline (each and ide	ntify the own	ership thereof	(both as to working
		ifferent ownership initization, force-p		to the well,]	have the inter	rests of all o	wners been consoli-
Yes [No Ifa	nswer is "yes," ty	pe of consolid	ation			
this form if i	necessary.)					.=	Use reverse side of
							ization, unitization, oved by the Commis-
r	<u>۸</u>		1			CER	TIFICATION
← 1980† -		•••	 				that the information con- true and complete to the edge and belief.
			 			Monera /	Julles
	1		1			igent	
	1		1			ompany	
	i I		i				lling Company
	ł		1		1	ate	
	1		1		7	/8/88	
	<u>I</u>						· _ · · · · · · · · · · · · · · · · · ·
						shown on this pl notes of actual under my supervi	that the well location at was platted from field surveys made by me or ision, and that the some rect to the best of my elief.
						-	
	T L L		1		De	ite Surveyed	· · · ·
					4 1	sjistered Fretess d/or Land Survey	-
1			1			atificate No.	
0 330 660 90	1320 10:0 198	(1 2110 .0640	2000 1500	1000 50			



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