

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS DISTRICT OFFICE New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico February 10, 1964

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Big #6^W Drilling Company Ora Jackson ^WAN, Well No. 2, in NE 1/4 NW 1/4,
(Company or Operator) (Lease)

C, Sec. 8, T. 19 S, R. 35 E, NMPM, Undes. (Scharb Bone Springs) Pool

Unit Letter

Lea

Please indicate location:

D	C	B	A
E	X	G	H
L	K	J	I
M	N	O	P

660/N & 1980/W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	402	400
8 5/8	3989	400
4 1/2	10262	200
2 3/8	9988	

County. Date Spudded 12/31/63 Date Drilling Completed 1/29/64
Elevation 3879 KB Total Depth 10,262 PBD 10,209

Top Oil/Gas Pay 10,134 Name of Prod. Form. Bone Springs

PRODUCING INTERVAL -

Perforations 10,134 to 10,152

Open Hole Depth Casing Shoe 10,262 Depth Tubing 9988

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 170 bbls. oil, no bbls water in 24 hrs, no min. Size 16/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2,000 gal 15% NEA & 8,000 gal 15% MCA

Casing Tubing Date first new
Press. Pkr Press. 200 oil run to tanks 2/1/64

Oil Transporter The Permian Corporation

Gas Transporter None

Remarks:

Deviation surveys attached.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: FEB 11 1964, 19

Big #6^W Drilling Company
(Company or Operator)

By: H. L. Smith
(Signature)

OIL CONSERVATION COMMISSION

By:

Title Agent

Send Communications regarding well to:

Name Big #6^W Drilling Company

% OIL REPORTS & GAS SERVICES

Address BOX 763 HOBBS, NEW MEXICO

Title