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U.S.G.S. LAND OFFICE TRANSPORTER	OIL	-		NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) FORM C-103 (Rev 3-55) ⁴⁰ 038 (AN 6						
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