

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	3002520235
5. Indicate Type of Lease	STATE ☒ FEE
6. State Oil / Gas Lease No.	B-270

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.		7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
1. Type of Well.	OIL WELL ☒ GAS WELL OTHER	8. Well No 33
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat VACUUM GLORIETA
3. Address of Operator	205 E. Bender, HOBBS, NM 88240	
4. Well Location	Unit Letter L : 1650 Feet From The SOUTH Line and 660 Feet From The WEST Line Section 25 Township 17S Range 34E NMPM LEA COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4019' DF		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: SQUEEZE PERF & TREAT LOWER PAD ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-20-00: MIRU. NDWH. NUBOP. PU BIT, DC'S & WS. TAG @ 5761'.
 11-21-00: TEST TO 1000 PSI. LOST 200 PSI IN 30 MIN. WASH FILL FR 5761-5771'. DRLG CIBP @ 5771-5772. FELL THRU. CIRC CLN. TIH TO 5988'. DRLG ON JUNK TO 5996'. PULL BIT TO 5667'.
 11-22-00: TIH W/MILL, DC'S & TBG. TAG JUNK @ 5996'. MILL TO 6005'.
 11-27-00: TIH W/PKR, SN & TBG. SET PKR @ 5800'. PSI CSG TO 400 PSI. TIH W/CMT RET. & TBG TO 5778'.
 11-28-00: PUMP THRU RET. SET RET @ 5778'. TEST TBG TO 3000 PSI-OK. PSI CSG TO 300. PUMP 100 SX CL C CMT & 100 SX CL C NEAT CMT. FLSH W/24 BBLS. REV OUT 39 SX CMT. LEFT 20 SX IN CSG. 141 SX IN FORM. TIH W/BIT, DC'S & TBG TO 3166'.
 11-29-00: TIH W/BIT #2, TAG @ 5775'. DRILL 3' CMT FR 5775-78. DRILL CMT RET 5778-79. DRILL CMT 5779-5857. PULL BIT TO 5826'.
 11-30-00: DRILL CMT FR 5857-5983. TEST TO 500 PSI. TAG @ 6005'. DRLG CMT & JUNK FR 6005-6179. FELL OUT OF CMT. TIH TO 6371'.
 12-01-00: TAG @ 6395'. TIH W/BIT & CSG SCRAPER. TAG @ 6395'. TIH W/PKR & SET @ 5809'. TEST PERF TO 1500 PSI.
 12-04-00: TIH W/TP, PKR, SN, TBG. SET TP @ 6168. PKR @ 5153'. SPOT 70 SX CL C CMT 6168-5513'. PULL TP TO 5153. SET PKR @ 4138. OPEN BY PASS ON PKR. REV OUT W/40 BBLS. SQZ 4 BBLS CMT INTO PERFS.
 12-03-00: REL PKR. TIH W/NEW BIT, DC'S. TBG TO 5578'. DRLG CMT FR 5578-5859.
 12-06-00: DRILL CMT FR 5859-6171. TEST TO 500 PSI. TAG @ 6395'.
 12-07-00: TIH W/PKR & TBG. SET PKR @ 2804'. TEST CSG FR 2804-6395 TO 1000 PSI. TEST CSG FR 2804-SURF. REL PKR. TIH TO 6293'. DISPL W/140 BBLS 2% KCL. SET PKR @ 5840.
 12-08-00: REL PKR. TIH W/PERF GUN. PERF 6182-6194 & 6220-40. TIH W/PKRK, SN & TBG. SET PKR @ 6164'.
 12-11-00: ACIDIZE GLORIETA PERFS FR 6182-6240 W/1600 GALS 15% NEFE ACID.
 12-12-00: SWAB. FL @ 4000'. END FL @ 5000. SET PKR @ 5778.
 12-14-00: FL @ 900. END FL @ 3200. MOVE PKR TO 6164.
 12-15-00: REL PKR. PU PROD TBG TO 1926'. TIH W/MOTOR, SEAL, GAS SEPR, PUMP & TBG. NDBOP. NUWH. HU FL. RIG DOWN (12-19)
 01-02-01: ON 24 HR OPT. PUMPED 2 BO, 240 BW, & 0 MCF. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 1/9/01

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL IF ANY: _____