

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

3002520235

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-270

7. Lease Name or Unit Agreement Name

VACUUM GLORIETA WEST UNIT

8. Well No.

33

9. Pool Name or Wildcat

VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter L : 1650 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 25 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4019' DF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

SQUEEZE PADDOCK ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-29-99: MIRU. RU FLOW DOWN TANK.

12-30-99: CHANGE WELL FROM FLOW LINE TO FRAC TANK.

1-03-00: OPEN WELL TO FRAC TANK.

1-17-00: MIRU COILED TBG UNIT. TIH W/MULESHOE TO 6230'. MIX & PUMP 140 SX CL H. SPOT CMT IN CSG 6230-4937'. DISPL W/17 BFW. TOP OF CMT @ 5700'.

1-18-00: NDWH. NUBOP. UNLOAD, RACK & TALLY WS. RU REV UNIT. TIH W/BIT, DC'S. TAG CMT @ 5183'.

1-19-00: DRILL HARD CMT 5183-5550'.

1-20-00: TIH W/CMT RET ON WS TO 5766'. PUMP THRU RET. SET @ 5766'. MIX & PUMP 100 SX CL C & 100 SX CL C NEAT. STUNG OUT OF RET. DUMP 1 BBL CMT ON TOP OF RET.

1-21-00: TIH W/BIT, DC'S ON WS TO 5317'.

1-24-00: TIH & TAG @ 5719'. DRILL CMT 5719-5766'. DRILL RET 5766-5769'. DRILL CMT 5769-5792'.

1-25-00: DRILL CMT 5792-5826'. TIH W/PKR. LOOK FOR CSG LEAK.

1-26-00: ISOLATE CSG LEAK 2457-2520', 2520-5826 TEST TO 1000 PSI-OK. 2452-SURF TEST TO 1000 PSI-OK. SWAB LEAK 2457-2520'. SWAB DRY.

1-27-00: REL PKR. TIH W/TBG OPEN ENDED TO 2546'. DISPL CSG W/FW. MJIX & SPOT 5 BBLs SQZ CRETE CMT FR 2540-2315'. PSI CSG TO 1000 PSI. DISPL TOP OF CMT TO 2407'. PSI FR 1000-850 PSI.

1-31-00: TIH W/BIT, DC'S, TBG. TAG @ 2384'. DRILL CMT 2384-2558'. TIH W/CB MILL, DC'S, TBG. TAG @ 5826'.

2-01-00: DRILL 5826-70. DRILL 5885-5914'. PULL MILL TO 5820'.

2-02-00: TIH W/CB MILL #2, DC'S, TBG, TO 5912'. MILL 5912-5976'.

2-03-00: MILL ON JUNK/CMT 5976-6000'. TIH W/PKR, TBG. PSA 5797'. PSI DN TBG 5797-6000'. REL PKR.

2-04-00: TIH W/PERF GUN & PERF CSG IN GLORIETA FORM 5948-78, K5914-38, 5889-5914, 5864-89. TIH W/PKR ON WS. PSA 5797'. LOAD & TEST CSG TO 300#-OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE Engineering Assistant

DATE 3/7/00

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

DeSoto/Nichols 12-93 ver 1.0

2-07-00: PSI CSG. ACIDIZE PERFS 5864-5978, W/7000 GALS 15% NEFE. RU & SWAB.
2-08-00: FL @ 2300'. END FL @ 4500'.
2-09-00: FL @ 2400'. END FL @ 4700'.
2-10-00: FL @ 2800'. END FL @ 4700'.
2-11-00: REL PKR. TIH W/DC'S. TIH W/CIBP & TBG TO 5782'. SET CIBP @ 5782'.
2-14-00: TEST/CHART CSG 5782-SURF TO 300 PSI FOR 30 MJIN-OK. NDBOP. NUWH. RIG
DOWN. WELL IS TEMPORARILY ABANDONED.
FINAL REPORT

