

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20235
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2706
7. Lease Name or Unit Agreement Name McCallister State
8. Well No. 6
9. Pool name or Wildcat Vacuum Glorieta/Blinberry

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Marathon Oil Company
3. Address of Operator P. O. Box 552, Midland, Texas 79702
4. Well Location Unit Letter L : 1650 Feet From The South Line and 660 Feet From The West Line Section 25 Township 17-S Range 34-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Add perfs in existing zone. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company initiated operations to add perforations in the Glorieta & Paddock zones in the above referenced well on 3-6-90. Following is the procedure:

1. MIRU pulling unit.
2. POOH w/rods & pump.
3. NU BOP's & POOH w/tbg.
4. Perf'd Glorieta from 5883'-5948' (selectively) w/2 JSPF & the Paddock from 6058'-6129' (selectively) w/2 JSPF.
5. Tested tbg to 3500 psig.
- ★ 6. Acidized Paddock from 6058'-6129' w/2500 gals 15% HCl.
7. Swab tested Paddock.
8. Acidized Glorieta from 5884'-5948' w/2500 gals 15% HCl.

(See Attachment I)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. R. Jenkins TITLE Hobbs Production Sup't. DATE 8-2-90  
(915)  
TELEPHONE NO. 682-1626

TYPE OR PRINT NAME J. R. Jenkins

(This space for State Use)

Drig. Sh. Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

★ Paddock is part of Glorieta

ATTACHMENT I

Item 12 (continued)

9. Swab tested Glorieta.
10. RIH w/tbg, rods & pump. Placed well on test to battery.
11. On 03-21-90 well pumped 97 BOPD, 0 BWPD & 39 MCFGPD.