

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2706

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Marathon Oil Company 3. Address of Operator P. O. Box 2409 Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) GL 4009, KDB 4020	7. Unit Agreement Name 8. Farm or Lease Name McCallister State 9. Well No. 6 10. Field and Pool, or Wildcat Vacuum Glorieta & Blinebry 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPMS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Reactivating the Blinebry formation ☒
& treating the Glorieta formation

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-28-84 rigged up X-Pert pulling unit and pulled out of the hole with rods and pump. Pump was found to be bad. Swabbed on well 1 1/2 days, rigged up Marathon bottom hole pressure unit and ran 72 hour buildup on the Blinebry formation. Pulled out of the hole with the pressure bomb. Released Baker Lok-set packer and pulled out of the hole with the tubing and packer. Went in the hole with a 5 1/2" Halliburton retrievable bridge plug and RTTS packer. Set the RBP at 6201' and set RTTS packer at 6178' and tested RBP to 4000 psi. Released RTTS packer and moved up the hole setting the packer at 5890'. Opened by-pass on to packer and circulated 270 barrels of 2% KCl water and closed by-pass. Rigged up Dresser Titan and treated Glorieta zone from 5968' - 6017' with 2000 gallons of 15% HCl acid using 300 lbs. of rock salt for diverting agent. Maximum pressure was 3000 psi, average pressure was 2900 psi with a maximum rate of 4.6 BPM and an average rate of 3.6 BPM with an ISIP of the well on a vacuum. Rigged down Dresser Titan. Released the RTTS packer and pulled out of the hole. Went in the hole with a mud anchor, seating nipple and tubing anchor on 2 3/8" tubing. Set seating nipple at 5938'. Went in the hole with a 2" x 1 1/2" x 20' pump on 3/4" and 7/8" steel rods. Hung the well on and started pumping the Glorieta formation to the battery. After the well has stablized a 72 hour buildup will be run on the Glorieta formation and a downhole commingling request will be filed on the Blinebry and Glorieta formations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler TITLE Production Engineer DATE 7-05-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 10 1984

CONDITIONS OF APPROVAL, IF ANY: