

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name McCallister State
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>L</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Glorieta & Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) GL 4009', KDB 4020'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Reactive the Blinebry Formation</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up DA&S pulling unit on 6-12-84 and pulled out of the hole with the rods, and pump. Installed the B.O.P.'s, released the tubing anchor and pulled out of the hole with the tubing. Went in the hole with a kutrite shoe, 1- joint of 4 1/2" wash pipe and 6- 3 1/2" drill collars on 2 3/8" tubing to 6026'. Rigged up and pumped 150 barrels of Magcobar loss circulation polymer pill. Pull kutrite shoe up the hole to 5468' and shut down for night. Broke circulation and milled up Otis W. A. packer at 6550'. Pushed packer and tail pipe to PBTD of 6757'. Top of fish at ± 6728'. Blinebry perforations from 6587'-6719' selectively. Left milled up packer and tail pipe in the hole. Pulled out of hole with tubing, drill collars, wash pipe and kutrite shoe. Went in the hole with a 5 1/2" Baker Lok-Set packer, seating nipple on 2 3/8" tubing. Pressure tested the tubing to 6000 psi while going in the hole. Set the packer at 6475'. Rigged up Dresser Titan and treated the Blinebry perforations 6587'-6719' with 3000 gallons of 15% HCl acid using 60 balls for diverting material. Maximum pressure was 5100 psi, average pressure was 3900 psi with a maximum rate of 3.4 BPM and an average rate of 3.3 BPM with an ISIP of 1300 psi. Final pressure vacuum after four minute shut down. Rigged down Dresser Titan. Went in the hole with a 2" x 1 1/2" x 20' pump on 173- 3/4" steel rods and 86- 7/8" steel rods. Hung the well on and started pumping the Blinebry formation to a test tank.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler Steven A. Pohler TITLE Production Engineer DATE June 15, 1984

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE JUN 18 1984